

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruct on reverse side)

Form 1001-5
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. *dsf*

LC-028793-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch C Fed

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson SR-Q-Gb-SA

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

18,17-S,30-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

FEB - 4 1992

O. C. D.
ARTESIA OFFICE

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

UNIT G, 1980' FNL & 1980' FEL

14. PERMIT NO.

API - 30-015-20563

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3650' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Repair & TA or PA well ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-14-91 MIRU DDU, Ran 4-1/2 gauge ring to 2470'. Set CIBP at 2460'. Dump 1 sack of cement on CIBP. PU 2-3/8" workstring. RIH with tubing to top of cement. Pump down production casing and establish rate of 2-1/2 BPM at 200 psig using 34 bbls (70 total). Circulation to surface outside 8-5/8" casing. Indicates holes in both 8-5/8" and 4-1/2" casing.

1-15-91 RIH with 4-1/2" packer and 2-3/8" workstring. Tested 4-1/2" casing above 470' and below 501' to 500 psig. Isolated a hole in 4-1/2" casing between 470' and 501'. Dug out bellhole around wellhead found 3 large holes in 8-5/8" casing. One just below 8-5/8" well head, one 5' below surface and one 7' below surface.

1-16-91 strip off 4-1/2" and 8-5/8" heads. Cut off 8-5/8" casing 7' from surface. weld on 7' section of 8-5/8" casing at surface. NU 8-5/8" wellhead and 4-1/2" tubing head. Pump down 8-5/8" casing and broke circulation to surface outside 8-5/8" casing. Still have a hole in 8-5/8 casing further downhole. SD. Temporarily suspend operations for further evaluation. Discussion will be made to either repair & TA or PA well.

18. I hereby certify that the foregoing is true and correct

SIGNED

L.M. Sanders
L.M. Sanders

TITLE Supervisor Reg/Proration

DATE

1-22-92

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

1 1992
525