

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-074935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loco Hills Federal A

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-17-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1980' FSL and 1980' FWL of Section 10,
T. 17S, R. 30E, Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3707 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 2939' TD, ran CR Density Log, ran 5 1/2" casing. Set at 2938', cemented with 250 sacks, Class C Pozmix, 2% gel, 8# salt/sx. Let cement set 72 hours, perforated Grayburg Zones 2900'-2904', Metex 2834'-2838', Metex 2802'-2810', Loco Hills 2704' to 2708'. 3 shots per foot 2900'-2904' and 2834'-2838'. 4 shots per foot 2802'-2810' and 2704'-2708'. Treated all perfs using straddle packer and 2 1/2" tubing. Treated Premier perfs with 500 gal 15% HCL, 35,000 gal gelled water, 35,000# sand - 100# Poly-Phosphate. Maximum pressure 4,000 PSI. Avg 23 BPM @ 3800 PSI. ISIP 1800 PSI. 20 minute 1700 PSI. Treated Metex perfs 2802'-2838' with 500 gal 15% HCL, 35,000 gal gelled water, 35,000# sand 100# Poly-Phosphate. Maximum pressure 3900 PSI, Avg. 23.5 BPM @ 3800 PSI, ISIP 1900 PSI, 10 minute 1750 PSI. Treated Loco Hills perfs 2704'-2708' with 500 gal 15% HCL, 30,000 gal gelled water 30,000# sand, 100# Poly Phosphate. Maximum pressure 4600 PSI. Avg. 22 BPM at 4,000 PSI. ISIP 2100, 10 minute 1800 PSI. Pulled 2 1/2" tubing and packer. Ran 2" tubing and washed out to TD. Ran rods and pump. Put on production March 24, 1972.

18. I hereby certify that the foregoing is true and correct

Original signed by

SIGNED D. R. Layton

TITLE District Superintendent

DATE March 29, 1972

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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