!	DISTRIBUTION SANTA FE	·	CONSERVATION CG. LISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATIONETOETRA	MANDE MSPORT OIL AND NATURAL (
	LAND OFFICE	AUG 12 198	(5		
	OPERATOR CAS	Ø: Ĝ: Đ:			
1.	PROFATION OFFICE Operator	ARTESIA, OFFII	ξĒ)		
	Anadarko Petroleum Corporation				
	P. O. Box 2497	Midland, Texas 79702	<u> </u>		
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) Change in Ownersh	in Effective:	
	Recompletion	Cil Dry Ga Casinghead Gas Conden	*	1985	
	Change in Ownership Rive name			70702	
	If change of ownership give name Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702				
11.	DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fe	ormation Kind of Lease	Lease No.	
	Loco Hills "A" Federal	7 Grayburg Jacks	on Queen, SA State, Federa	Federal NM074935	
	Unit Letter F . 1980 Feet From The North Line and 1980 Feet From The West				
		mship 17S Range (30E , NMPM, Eddy	County	
	TOTAL OF TRANSPORTER OF OU AND NATURAL GAS WATER INJECTION WELL				
111.	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
	If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When				
	give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA Coll Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v				
	Designate Type of Completio	n – (X)		P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Periorations	Periorations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD LOS ESTE CASING A TUBING SIZE DEPTH SET SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTRISET	Post ID-3	
				Che Op Name	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
	Actual Pred. During Test	Cil-Bbis.	Water - Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Cosing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AHC 96 1035		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19		
	Commission have been complied wabove is true and complete to the	TIN AND INSE INDIBITIONS KITCH	BY Original Signed By Les A. Clements.		
			TITLESupervisor District II		
	IKAL Krander		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	(Signature)				
	Senior Administrative Specialist				
	1/25/		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
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