DISTR SANTA FE FILE	IB UT ION		1				
<del></del>		+	NEW MEX	KICO OIL CONSERVA	ATION AND SETTING		
FILE				REQUEST FOR ALL		EIVERD C-	104 des Old C-104 and (
1		11+-	:	AND		Effective	e 1-1-65
U.S.G.S.		<del>                                     </del>	AUTHORIZATIO	N TO TRANSPORT	OIL AND NATUR	a6 ga <b>8</b> 972	
LAND OFF	OIL	+ + +					
TRANSPOR	RTER GAS	<del>                                     </del>	-		П	. C. C.	
OPERATO		<del>  `                                   </del>	1			SIA, OFFICE	
PRORATIO	·	<del>                                     </del>				,	
Or erator		<del></del>					
Acdress			Company of Texa				
Reason(s) for	filing (Check p	proper box	oco Mills, New M	exico 882	<b>55</b> Other (Please explain)		
New Well			Change in Transporte	r of:	Omer (1 seuse explain)	'	
Recompletion			011	Dry Gas			
Change in Ov	nership		Casinghead Gas	Condensate	Hook up oos	on New Well	
<u> </u>					work of the	on new wett	
and address	ownership give of previous ow ION OF WEL	ner	EASE	7.000			
Lease Name			Well No. Pool Name,	Including Formation	Kind of	Lease	Lease N
Azee			# 1 Graybu	zg-Jeekson	State, F	ederal or Fee	074936
Location							414370
Unit Lette	r <b>K</b>	1980	Feet From The	Line and	<b>1980</b> Feet F	rom The	
Line of Se	ction 17	Tow	nship 17-8	Range 30-8	, NMPM,	ddy	Count
						•	
	ON OF TRA		ER OF OIL AND NAT		<u> </u>	approved copy of this for	
Contine						ipproved copy of this for	m is to be sent;
If well produc	es oil or liquids	Compon s,	Unit Sec. Twp.	Lous	ually connected?	When	m is to be senty
If well production	es oil or liquids of tanks.	s,	Unit Sec. Twp.	Rge. Is gas act	Remains a second connected?	When 7-1-72	m is to be senty
If well production give location	es oil or liquids of tanks.	s,	Unit Sec. Twp.	Rge. Is gas act	Remagnally connected?	When 7-1-72	m is to be sent)
If well production  If this production  COMPLETION	es oil or liquids of tanks. tion is commir	s, ngled with	Unit Sec. Twp.  17 18 19 19 10 11 11	Rge. Is gas act	Remagnally connected?	When 7-1-72	
If well production  If this production  COMPLETION	es oil or liquids of tanks.	s, ngled with	Unit Sec. Twp.  17 18 19 19 10 11 11	P.ge. Is gas acti	Reseaually connected?	When 7-1-72	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) District Superintendent

(Date)

July 5, 1972

(Title)

Gressett

OIL AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply