

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUG 29 1972

I. Operator **O. C. C.**
Address **General American Oil Company of Texas**
Box 416, Logo Hills, New Mexico 88255
Reason(s) for change of ownership: ☒ New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Recompletion ☐ Casinghead Gas ☐ Condensate ☐ Change in Ownership ☐
Other (Please explain): **CASINGHEAD GAS MUST NOT BE FLARED AFTER 10-16-72 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED**
If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Parke E** Well No. **3** Pool Name, including Formation **Grayburg & Jackson** Kind of Lease **State, Federal or Fee** Lease No. **LC-029020-E**
Location **San Andres**
Unit Letter **H** Feet From The **1650'** North Line and **990'** East
Line of Section **22** Township **17-S** Range **30-E** NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent)
Name of **Navajo Refining Company Pipe Line Div.** Address **N. Freeman Ave. Artesia, New Mexico**
If well produces oil or liquids, give location of tanks. Unit **H** Sec. **22** Twp. **17-S** Rge. **30-E** Is gas actually connected? **NO** When:

IV. COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv.
Date Spudded **5-20-72** Date Compl. Ready to Prod. **7-26-72** Total Depth **3600'** P.B.T.D.
Elevation **3658'** RT, GR, etc., **GL** Name of Producing Formation **Grayburgs San Andres** Top of Pay **2836'** Tubing Depth **3500'**
Perforations **2721'-2728', 2836'-2842', 2952'-2956', 3110'-3114'** Depth Casing Shoe **3209'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" **8-5/8"** **501' KB** **100**
7-7/8" **4-1/2"** **3209' KB** **750**
2-3/8" OD EUE **3500'**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **8-16-72** Date of Test **8-16-72** Producing Method (Flow, pump, gas lift, etc.) **Pumping**
Length of Test **8-16-72** Tubing Pressure **60 Load** Choke Size **15**
Actual Prod. **75 Bbls.** Oil - Bbls. **15** Water - Bbls. **60 Load** Gas - MCF **15**
GAS WELL
Actual Prod. Test - MCF/D **15** Length of Test **15** Bbls. Condensate/MMCF **60 Load** Gravity of Condensate **15**
Testing Method (pitot, back pr.) **15** Tubing Pressure (Shut-in) **60 Load** Casing Pressure (Shut-in) **15** Choke Size **15**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
W. E. Walter
(Signature)
W. E. Walter
District Superintendent
August 28, 1972 (Date)
OIL CONSERVATION COMMISSION
AUG 31 1972
APPROVED **W. R. Gressett**
BY **W. R. Gressett**
TITLE **OIL AND GAS INSPECTOR**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.