

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea "C"

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL and 1980' FWL, Sec. 11-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Unknown

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Set 5-1/2" casing, perforate ☒ and
stimulate (NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 1) Drilled to T.D. 3950'.
- 2) Ran 124 joints (3940') of 5-1/2" 17# N-80 BT casing and set at 3950', with open-hole packer at 2709'. Cemented with 1000 sacks Lt. Wt. 10# Salt per sack, 1/2# Calloflakes per sack and 300 sacks Class "C", 2% Calcium Chloride.
- 3) Pumped plug to 3920'. WOC 12 hours. Temperature Survey indicated top of cement at 1575'.
- 4) After WOC 48 hours, tested 5-1/2" casing to 1500# for 30 minutes; held 0%.
- 5) Ran Gamma Ray Collar Log from 2000-3913'.
- 6) Spotted 250 gallons 15% acid in 5-1/2" casing 3890-3400'.
- 7) Perforated 5-1/2" OD casing with 3/8" jet holes at: 3419', 3480', 3512', 3524', 3536', 3576', 3582', 3633', 3648', 3662', 3716', 3729', 3788', 3799', 3838', 3886'; total 16 holes over 467'.
- 8) Set packer at 3311' and treated perforations 3419-3886' with 2250 gallons 15% "NG" acid and 40 ball sealers. Flushed with 18 bbls. water.
- 9) Treated down casing through perfs. 3419-3886' with 35,000 gallons 9# gel brine water; 52,000# 20-40 sand and three 7/8" ball sealers. Flushed with 110 bbls. water.
- 10) Ran 125 jts. (3897') of 2-3/8" tubing and set at 3903'. Ran rods, set packer at 3868' and began testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. R. Crow

TITLE

Lead Clerk

DATE

May 22, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE