

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Anadarko Production Company ✓

3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660'FNL & 1980'FWL Sec. 17, T17S, R30E
AT TOP PROD. INTERVAL: Same Eddy County, N.M.
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Repair Casing X</u>			

5. LEASE
LC 029342 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
JUN 23 1981

8. FARM OR LEASE NAME
Loco Hills Federal # Btry 2

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17 - 17S - 30E

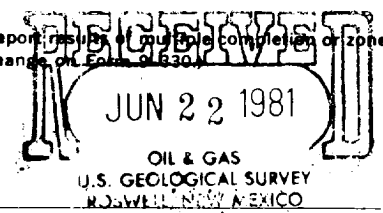
12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3666' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: Currently the 5 1/2" production casing has the same gas pressure (40 psig) as the 8-5/8" surface casing, therefore, I assume a hole has developed in the 5 1/2" casing. It was used casing in 1972 when it was run in this well.

1. Rig up pulling unit.
2. Use 5 1/2" packer to locate hole in 5 1/2" production casing.
3. Note: If hole in 5 1/2" casing is above the 8-5/8" casing shoe @ 478' GL, then will proceed as follows:
4. Back off 5 1/2" casing using a wireline shot.
5. Pull top portion of casing & replace the joint with the hole in it.
6. Run 5 1/2" casing & screw back onto production string.
7. Run tubing & rods.
8. Return well to pump.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James A. Gillham TITLE Area Supervisor DATE June 18, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 24 1981

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side



1942

1943

1944