_	NO. OF COPIES RECEIVED	,					
$\vdash$	DISTRIBUTION	VEN VEN CO OF (	CONCEDUATION COMMISSION	P C 10			
$\vdash$	SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110			
-			FOR ALLOWABLE  AND  TOTAL	Effective 1-1-65			
-	FILE	AUTHORIZATION TO TR	AND RECE ANSPORT OIL AND NATURAL O	J,V E D			
-	u.s.g.s.	AUTHORIZATION TO TRA	ANSPURT UIL AND NATURAL C	7A3			
L	LAND OFFICE		HIME	4 4 <b>43</b> 93			
	TRANSPORTER OIL		JUN 2	1 1970			
L	GAS						
L	OPERATOR		0.0	. C.			
ı. L	PRORATION OFFICE		ARTESIA.	UF 1 1.			
- [	Operator						
L	Skelly Oil Company						
Address							
	P. O. Box 1351, Midla	nd, Texas /9/01	Other (Please explain)				
Γ	Reason(s) for filing (Check proper box)		Omer (Freuse explain)				
- 1	New We!l	Change in Transporter of:	<u> </u>				
	Recompletion	Oil Dry G	<b>=</b> 1				
	Change in Ownership	Casinghead Gas Conde	ensate				
	change of ownership give name nd address of previous owner						
	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including I	Formation Kind of Leas	e Lease No.			
Ī	Lease Name	well No. Pool Name, Including	· Cimation				
	Lea_"C"	9 Grayburg-Jac	kson (San Andres) tate, Federa	Fed. LC-02941			
	Location Unit Letter N : 660	Feet From The South Li	ine and 1980 Feet From	The West			
ı	Line of Section 11 Town	nship 17S Range	31E , NMPM, Eddy	County			
II. ]	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  Texas-New Mexico Pipeline Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Continental Oil Company  P. O. Box 1510, Midland, Texas 79701  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 2197, Houston, Texas 77002  Unit Sec. Twp. Page. Is gas actually connected? When						
	If well produces oil or liquids,	F 11 17S 31	E yes	June 2. 1972			
Į	give location of tanks.	<u> </u>					
1	f this production is commingled with	h that from any other lease or pool	, give commingling order number:				
٧.ˌ	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
- 1	Designate Type of Completio		x				
	<u> </u>	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded		3950'	39201			
ı	May 12, 1972	May 28, 1972 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
- 1	Elevations (DF, RKB, RT, GR, etc.)	1	•	38901			
- 1	3942' D. F.	Grayburg-San Andres	3367'	Depth Casing Shoe			
	Perforations						
	3369-3878'						
1			ND CEMENTING RECORD	CACVE CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	11"	8-5/8" OD	621'	225			
	7-7/8"	5-1/2" OD	3950'	1300			
		2-3/8" OD	3890'	None			
			_ i				
v.	OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)					
	Date First New Oil Run To Tanks	Date of Test		6.			
	June 2, 1972	June 7, 1972	Pumping Casing Pressure	Choke Size			
	Length of Test	Tubing Pressure	Control Liegoma	207 8			
	24 hours		Wassa Philo	Gas-MCF			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	•			
		60	10	56			

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signed) C. J. LOVE C. J. Love							
(Signature)							
District Production Manager							
(Title)							
June 20, 1972							
(Date)							

## OIL CONSERVATION COMMISSION

APPROVED_	JUN 21 1972	, 19
BY /	a gresse	$\mathcal{A}$
	OIL AND GAS INSPECTO	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senerate Forms C-104 must be filed for each pool in multiply

JUN 2 1 1972

New Mexico Oil C	onservation Commission	<u>_</u>	JOIN E I 1312
Drawer DD		- -	D. C. C. Artesia, office
Artesia, New Mex	ico 88210	-	
State of <u>Texas</u>		<b>-</b> .	
County of Midland		-	
J. R. Avent	, of law	vful age, being first dul	y sworn deposes and says:
That he is	employed by Skelly Oil	Company in the capacity	of District Administrative
Coordinator	and is fully acqu	uainted with the facts as	set forth herein.
That during	the months of May	19 72, Ho	ondo Drilling Co.
ran the followin	ng Deviation Surveys for	r Skelly Oil Company on t	heir <u>Lea "C"</u>
Well No. 9	, in <u>SE</u> 1/4 of <u>SW</u>	_1/4 of Section 11	, NMPM, Grayburg-
Jackson	Pool, Eddy	County,	New Mexico.
	SLO	PE TEST DATA	
Depth In	Angle in Degrees	Depth In	Angle in Degrees
450' 621' 1125' 1624' 1976' 2482' 2620'	1 3/4 1/2 3/4 1/2 1/2 1/2	3049' 3450' 3902' 3950'	1/4 1/4 1/2 1/4
	•		
day ofJune	sworn to before me this  19 72  Baen	given above	is true and complete to the knowledge and belief.  J. R. Avent
	n and for said County a	nd State Distric	Name  t Administrative Coordinator  Position
		P. O. Bo	ox 1351, Midland, Texas 79701