and the second	•			
DISTRIBUTION SANTA FE		ONSERVATION COM JON FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
(RANSPORTER OIL /	-	AUG 2 9 1972		
PRORATION OFFICE				
Operator Conceral American (11 Company of Texas			
Address				
P. O. Box 416, Loc Reason(s) for filing (Check proper bo	o Hills, New Mexico 882	Other (Please explain)		
New Well	Change in Transporter of:	CANNUHEAD C	AS MUST NOT BE $20-14-72$	
Recompletion Change in Ownership	Ol! Dry Ga Casinghead Gas Conder		CEPTION TO R-4070	
If change of ownership give name		IS OBTAINED		
and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease		
McIntyre H	l Grayburg-Jack	Son San Andres	FED NM- 0384577	
Location T 10	80 Feet From The South	a and660 ! Feet From "	The West	
	Banap	NIM DM	County	
Line of Section 15	<u>17-5</u>	0-E Bady		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)	
Navajo Refining C	o. Pipe Line Division	N. Freeman Ave., Artes Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas			
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en	
aive location of tanks.	L 15 17-S 30-E with that from any other lease or pool			
If this production is commingred.	Off Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	tion $-(\mathbf{X})$		• • • •	
		X		
Data Cauddad	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Data Cauddad	Date Compl. Ready to Prod.		Tubing Depth	
Date Spudded 6-6-72 Elevations (DF, RKB, RT, GR, etc. 3688 GT	Date Compl. Ready to Prod. 8-10-72 Name of Producing Formation San Andres	3350 ! Top Oll/Gas Рау 2900 !	3341 ' Tubing Depth 3280 '	
Date Spudded 6-6-72 Elevations (DF, RKB, RT, GR, etc. 3688 <u>GI.</u> Perforations 2611'-2615',	Date Compl. Ready to Prod. 8-10-72 Name of Producing Formation San Andres 2627'-2631', 2679'-2682	3350 ' Top Oll/Gas Pay 2900 ' , 2726 '-2729 ', 2750 '-27!	3341 ' Tubing Depth 3280 '	
Date Spudded 6-6-72 Elevations (DF, RKB, RT, GR, etc. 3688 GI. Perforations 2611'-2615', 2830'-2835', 2900	Date Compl. Ready to Prod. 8-10-72 Name of Producing Formation 2627'-2631', 2679'-2682 '-2904', 3230'-3235', 326 TUBING, CASING, A	3350 ' Top Oll/Gas Pay 2900 ' , 2726 '-2729 ', 2750 '-27!	3341 ' Tubing Depth 3280 ' Depth Casing Shoe 53 '	
Date Spudded 6-6-72 Elevations (DF, RKB, RT, GR, etc. 3688 <u>GI.</u> Perforations 2611'-2615', 2830'-2835', 2900 HOLE SIZE	Date Compl. Ready to Prod. 8-10-72 Name of Producing Formation San Andres 2627'-2631', 2679'-2682 1-2904', 3230'-3235', 326 TUBING, CASING, AL CASING & TUBING SIZE	3350 ' Тор ОЦ/Gas Рау 2900 ' 2926'-2729', 2750'-27! 9;-3274' Ю СЕМЕНТІЙ <u>G RECORD</u> DEPTH SET	3341 ' Tubing Depth 3280 ' Depth Casing Shoe 3347 ' SACKS CEMENT	
Date Spudded 6-6-72 Elevations (DF, RKB, RT, GR, etc. 3688 GI. Perforations 2611'-2615', 2830'-2835', 2900	Date Compl. Ready to Prod. 8-10-72 Name of Producing Formation San Andres 2627'-2631', 2679'-2682 '-2904', 3230'-3235', 326 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8" 4-1/2"	<u>3350'</u> Top OU/Gas Pay <u>2900'</u> , 2726'-2729', 2750'-27! 9,-3274' D CEMENTING RECORD DEPTH SET <u>538' KB</u> 3347' KB	3341 ' Tubing Depth 3280 ' Depth Casing Shoe 3347 ' SACKS CEMENT	
Date Spudded 6-6-72 Elevations (DF, RKB, RT, GR, etc. 3688 _GL Perforations 2611'-2615', 2830'-2835', 2900 HOLE SIZE 12-1/4" 7-7/8"	Date Compl. Ready to Prod. 8-10-72 Name of Producing Formation 2627'-2631', 2679'-2682 2904', 3230'-3235', 326 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OD EUE	3350' Top OU/Gas Pay 2900' 2726'-2729', 2750'-27! 39,-3274' D CEMENTING RECORD DEPTH SET 538' KB 3347' KB 3280'	3341 ' Tubing Depth 3280 ' Depth Casing Shoe 3347 ' SACKS CEMENT 100 850	
Date Spudded 6-6-72 Elevations (DF, RKB, RT, GR, etc. 3688 GI. Perforations 2611'-2615', 2830'-2835', 2900 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST	Date Compl. Ready to Prod. 8-10-72 Name of Producing Formation 2627'-2631', 2679'-2682 '-2904', 3230'-3235', 326 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OD EUE	3350' Top Oll/Gas Pay 2900' 2726'-2729', 2750'-27! 9;-3274' 1D CEMENTING RECORD DEPTH SET 538' KB 3347' KB 3280' after recovery of total volume of load of depth or be for full 24 hours)	3341 ' Tubing Depth 3280 ' Depth Casing Shoe 3347 ' SACKS CEMENT 100 850 I and must be equal to or exceed top allow	
Date Spudded 6-6-72 Elevations (DF, RKB, RT, GR, etc. 3688 _GL Perforations 2611'-2615', 2830'-2835', 2900 HOLE SIZE 12-1/4" 7-7/8"	Date Compl. Ready to Prod. 8=10-72 Name of Producing Formation San Andres 2627'-2631', 2679'-2682 '-2904', 3230'-3235', 326 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OD EUE FOR ALLOWABLE (Test must be able for this	<u>3350'</u> Top Oll/Gas Pay <u>2900'</u> , 2726'-2729', 2750'-27! 9;-3274' ID CEMENTING RECORD DEPTH SET <u>538' KB</u> 3347' KB 3280" after requery of total volume of load of	3341 ' Tubing Depth 3280 ' Depth Casing Shoe 3347 ' SACKS CEMENT 100 850 I and must be equal to or exceed top allow	
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Date Spudded 6-6-72 Elevations (DF, RKB, RT, GR, etc. 3688 GI. Perforations 2611'-2615', 2830'-2835', 2900 HOLE SIZE 12-1/4" 7-7/8" OIL WELL Date First New Oil Run To Tanks 8-14-72 Length of Test 24 Hours Actual Prod. During Test 55 bbls. GAS WELL	Date Compl. Ready to Prod. 8-10-72 Name of Producing Formation San Andres 2627'-2631', 2679'-2682' "-2904', 3230'-3235', 326 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OD EUE FOR ALLOWABLE (Test must be able for this Date of Test 8-14-72 Tubing Pressure Oil-Bbls. 15	3350' Top Oll/Gas Pay 2900' 2726'-2729', 2750'-27! 9;-3274' 10 CEMENTING RECORD DEPTH SET 538' KB 3347' KB 3280' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Cds My Prossure Water - Bbls. 40 Load Bbls. Condensate/MMCF Casing Pressure (shut-in)	3341 ' Tubing Depth 3280 ' Depth Casing Shoe 3347 ' SACKS CEMENT 100 850 1 and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 'TSTM Gravity of Condensate Choke Size	
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