

N. M. O. C. C. COPY
 UNITED STATES DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R355.5

(See other instructions on reverse side)

Copy 1/3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

5. LEASE DESIGNATION AND SERIAL NO.
10-027342 (b)
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME _____

2. NAME OF OPERATOR
Anadarko Production Company

8. FARM OR LEASE NAME
Loce Hills B Federal

3. ADDRESS OF OPERATOR
P. O. Box 67, Loce Hills, New Mexico 88255 O. C. C.

9. WELL NO.
8 - 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface: **1900' FSL and 1900' FWL of Section 9, T. 17-S, R. 30-E, Eddy County, New Mexico**
 At top prod. interval reported below _____
 At total depth _____

10. FIELD AND POOL, OR WILDCAT
Seven Rivers Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9, T-17-S, R-30-E

14. PERMIT NO. _____ DATE ISSUED **AUG 31 1972**

12. COUNTY OR PARISH
Eddy
 13. STATE
New Mexico

15. DATE SPUNDED **7-10-72** 16. DATE T.D. REACHED **7-14-72** 17. DATE COMPL. (Ready to prod.) **7-26-72** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **3684' GR** 19. ELEV. CASINGHEAD **3683'**

20. TOTAL DEPTH, MD & TVD **2869'** 21. PLUG, BACK T.D., MD & TVD **2000'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0 - 2869'** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1883 - 1900 Seven Rivers
 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR - Density, SN Neutron
 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	489'	12 1/4"	150 sacks	0
5 1/2"	14#	2867'	7 7/8"	450 sacks	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1900'	

31. PERFORATION RECORD (Interval, size and number)

1883 - 85	.40	6
1894 - 1900	.40	12

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1883 - 1900	700 Acid, 35,000 gal Gelled Water, 35,000# Sand.

33. PRODUCTION

DATE FIRST PRODUCTION **8-5-72** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-26-72	24			26	35	4 (Inst)	1345

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
						32.7

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Fuel and Vented
 TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 Original Signed By **D. R. Layton**
 SIGNED _____ **Area Supervisor** DATE **August 29, 1972**

**RECEIVED
AUG 31 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Seven Rivers	1063	1900	Sand and Dolomite Stringers, Oil & Gas
			Top Salt
			Base Salt
			Tusnilli
			Zates
			Seven Rivers
			Queen
			Grayburg
			San Andres
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
			513
			1065
			1120
			1220
			1400
			2116
			2510
			2845
			1.515