

Form 5-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER INDICATED*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FSL and 660' FWL Sec. 11-178-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3926' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea "C"

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11-178-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Perforate and stimulate** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) After WOC 54-1/2 hours, drilled out cement in 5-1/2" OD casing from 3878' to 3902'.
- 2) Tested casing to 2100' for 15 minutes; held okay.
- 3) Ran Gamma Ray Neutron and Collar Log from 3898' to 2200'.
- 4) Perforated 5-1/2" OD casing with one 0.41" jet shot per place: 3327', 3348', 3363', 3401', 3411', 3445', 3453', 3469', 3479', 3513', 3553', 3579', 3593', 3621', 3645', 3670', 3685', 3736', 3760', 3769', 3822' and 3892' (22 holes over 565' interval).
- 5) Set packer at 3130' and treated perfs. 3327-3892' with 3000 gals. 15% HX acid and 40 ball sealers. Swabbed. Pulled packer.
- 6) Treated perfs. with 35,000 gals. 9# gelled brine water; 52,500# 20-40 sand; 8 ball sealers; 1000# rock salt and 165 gals. scale inhibitor. Shut in 18-1/2 hours to let frac settle.
- 7) Cleaned out sand.
- 8) Ran 123 fts. (3859') of 2-3/8" OD Condition "B" Tubing and set at 3867'. Ran rods. Set pump at 3833'. Tested.
- 9) Potential test on Sept. 19, 1972 — pumped 24 hours, 26 bbls. oil, 5 bbls. load water and 21.5 MCF gas through 5-1/2" OD casing perfs. 3327-3892' of the Grayburg-San Andres Formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

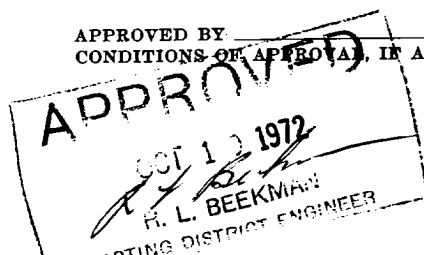
TITLE **Lead Clerk**DATE **Oct. 4, 1972**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



*See Instructions on Reverse Side