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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

	FILE /	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL G	Effective 1-1-65	
	LAND OFFICE	ADTHORIZATION TO TRAIL		RECEIVED	
	TRANSPORTER OIL / GAS /			NOV 2 2 1972	
•	OPERATOR / PRORATION OFFICE				
1.	Operator			O. C. C. Artesia, Office	
	Skelly Oil Company V				
	P. 0. Box 1351, Midland	i. Texas 79701			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas		j	
	Change in Ownership	Casinghead Gas Condens	ate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	rmation Kind of Leas	e Lease No.	
	Lease Name		State Federa	d or FeFed. LC-029418(b)	
	Lea "C"	13 Grayburg-Jacks	ion		
	Location	Courth	and 660 Feet From	The East	
	Unit Letter P ; 660	Feet From The South Line	and reet rions	The	
	11 m-	wnship 17S Range 31	F. , NMPM, Ede	v County	
	Line of Section 11 Tov	wnship 178 Hange 31			
	PEGGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5		
III.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
	Texas-New Mexico Pipel	!	P. O. Box 1510, Midland	d, Texas 79701	
	Name of Authorized Transporter of Cas		Address (Give address to which appro	wed copy of this form is to be sent)	
		i	P. O. Box 2197, Houston	n, Texas 77002	
	Continental Oil Compan	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en	
	If well produces oil or liquids, give location of tanks.	F 11 17S 31E	Yes	9-3-72	
		th that from any other lease or pool,	give commingling order number:		
IV	If this production is commingled wi COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	on – (X)	Y		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	9-3-72	40001	3995'	
	8-21-72	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3952 DF	Grayburg-San Andres	3360'	38481	
	Perforations	Andres		Depth Casing Shoe	
2360-3666' and 3757-3988' (31 shots over 537' interval)			interval)	4000	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11"	8-5/8" OD	635'	375	
	7-7/8"	5-1/2" OD	40001	1100	
		2-3/8" OD	38481		
			<u> </u>		
11/	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
•	OIL WELL	4000 70" 0000 40	Producing Method (Flow, pump, gas	lift etc.)	
	Date First New Oil Run To Tanks	Date of Test		.,,,	
	9-3/72	11-2-72	Pumping Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Coming Pressure		
	24 hours	and the time the state and	Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	8	17	
		25	<u> </u>		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (character)	•		
			OU CONSERV	ATION COMMISSION	
V	I. CERTIFICATE OF COMPLIAN	ICE	II OIL OO! NOV	vation commission 221972	
				, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1/1/1/2/19	and the	
	Commission have been complied above is true and complete to the	he best of my knowledge and belief.			
			TITLE GAS INS	PEGIUS	
			11		
			This form is to be filed in	n compliance with RULE 1104.	
	C. J. Love			owable for a newly drilled or deepened panied by a tabulation of the deviation	
	(Signature)		I take taken on the Well in acc	COLOSTICS MITTURE LILL	
	District Production Manager		All sections of this form t	nust be filled out completely for allow	
	(Title)		il shie on new and recompleted	Metra.	
	Nov. 20, 1972		Fill out only Sections I.	II. III, and VI for changes of owner orten or other such change of condition	
	NOV. 20, 1972 (Date)		Merr Heme or Howsell or Hamb	and the multiple	

(Date)

well name or number, or transporten or other such change of condition.

Senarete Forms Ca104 must be filed for each pool in multiple.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION	AFFIDAVIT
Date	

New Mexico 011 Conservation Commission	•
Drawer DD	
Artesia, New Mexico 88210	
State of Texas	
County of Midland	
	peing first duly sworn deposes and says:
That he is employed by Skelly Oil Company in	the capacity of District Production
Manager and is fully acquainted with	th the facts as set forth herein.
That during the months of August	19 72, Hondo Drilling Company
ran the following Deviation Surveys for Skelly O	
Well No. 13 , in SE 1/4 of SE 1/4 of Se	c. 11-176-31E , NMPM, Grayburg-
	County, New Mexico.
SLOPE TEST DA	$\underline{\mathrm{TA}}$
Depth In Angle in Degrees	Depth In Angle in Degrees
500' 1/4 635' 1/4 1125' 1/4 1597' 1/2 1943' 1/4	
2166' 3/4 2510' 3/4 3012' 3/4 3516' 1/2 4000' 1/2	
Subscribed and sworn to before me this 20th day of November, 1972.	I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
C. C. Boen	C. Love C. J. Love
Notary Public ia and for said County and State	O Name District Production Manager
My commission expires: June 1, 1973	Position P. O. Box 1351, Midland, Texas 79701 Address