

Form 9-331
Dec. 1973

6-USGS-Roswell 1-File
1-PS/Engr.
1-Foreman-LG

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☐ Injection Well

2. NAME OF OPERATOR
Getty Oil Company /

3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. H, 1980 FNL & 660 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

RECEIVED
OCT 7 1981
(NOTE: Report results of multiple completion or zone change on Form 9-330.)
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
LC-029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED

7. UNIT AGREEMENT NAME
OCT 8 1981

8. FARM OR LEASE NAME
Lea "C" O.C.D.

9. WELL NO.
15 ARTESIA OFFICE

10. FIELD OR WILDCAT NAME
Grayburg-Jackson

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 11, 17S, 31E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3966 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/16/81 - Rigged up Permian Well Service Co. Pulled 2 3/8" IPC tubing and packer. Run 4 3/4" bit and scrapper on 2 7/8" work string to fill @ 3998' - cleaned out to PBFD (4025'). P.O.H. Run arrow pkr. and ret. B.P. Set B.P. @ 4022'. Set pkr. at 3726'. Knox Service treated perfs. 3749-4014' with 1500 gals. 15% NE acid and 16 ball sealers - balled out at 4700#; max. pressure 4700#; min. 3100#; ISIP 2900#; 15 min. 2500#; avg. rat 3-4 BPM. Pulled B.P. and set @ 3726'. Set pkr. @ 3414' - treated perfs. 3442'. 3702 w/ 2250 gals. 15% N.E. 20 balls - balled out @ 4800# - maximum pressure 4800#, min. pressure 2800# ISIP 2800# 15 min. 2500#. Ret. B.P. Start out of hole - B.P. hung up - come out w/pkr. Run ret. head, jar B.P. loose P.O.H. Slip broke on B.P. lay down 2 7/8" work string - run AD-1 pkr. on 109 jts. (3394') IPC tubing. Circulated hole w/treated water. Set tubing @ 3408' - released rig.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10/2/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

10/2/81
ACCEPTED FOR RECORD
OCT 7 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO