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Form 9-331 (May 1963)

MUCC COPY UNITED STATES DEPARTMENT OF THE INTERI

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS				LC-056551A 6. If Indian, allottee or tribe Name	
SUNDRY NOTION (Do not use this form for proposa Use "APPLICAT	LES AND REPORTS Co. is to drill or to deepen or plug barrion FOR PERMIT—" for such pro-	IN WELLS ck to a different reservoir. pposals.)		•	
1.		RECEIVE	7. UNIT AGREEME	NT NAME	
WELL XX WELL OTHER					
2. NAME OF OPERATOR		JUN - 8 1978	8. FARM OR LEAS	B" Federal (NCT-	
Gulf Oil Corporation		2014 (1 151.2	9. WELL NO.	D rederat (Not)	
3. Address of OPERATOR	24.0	o. c. c.	3		
Box 670, Hobbs, N.M. 882 4. LOCATION OF WELL (Report location cle	240 early and in accordance with any S	tate requiPERIA, OFFICE	10. FIELD AND PO	OL, OR WILDCAT	
See also space 17 below.) At surface			Grayburg	Jackson	
660' FS&WL			11. SEC., T., R., M SURVEY OR		
000 IBGND			Section 9-	-17S-30E	
	15. ELEVATIONS (Show whether DF,	nm an eta \	12 COUNTY OR P	PARISH 13. STATE	
14. PERMIT NO.	3676		Eddy	N.M.	
	<u> </u>			1 11,111	
16. Check App	propriate Box To Indicate No	ature of Notice, Report, o	or Other Data		
NOTICE OF INTENT	TON TO:	S UB:	SEQUENT REPORT OF:		
TEST WATER SHUT-OFF X	ULL OR ALTER CASING	WATER SHUT-OFF	X REPAIR	RING WELL	
	ULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTER	ING CASING	
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	X ABAND	ONMENT*	
REPAIR WELL CI	HANGE PLANS	(Other)	sults of multiple comple	etion on Well	
(Other)		Completion or Reco	ompletion Report and L	og form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	ATIONS (Clearly state all pertinent nally drilled, give subsurface locations)	details, and give pertinent da	rtical depths for all m	arkers and zones perti-	
3600' TD. 3510' PB. Pul 2899'. Pumped 75 sacks 25 sacks cement on retain 2291-93', 2457-59' with Frac treated new performand. Swabbed and clean production obtained. We	cement below retaing iner plugging back to 2, ½" JHPF. Pumped ations with 28,000 ganed up, ran producing	er squeezing perion o 2738'. Perforated 600 gallons 15% No allons gelled wated g equipment and te	d 2198-2200', EHCL acid per r containing 2 sted well. No	2. spotted 2246-48', set. 21,000# 20-40	
			JUN 2 U.S. Estiluit ARTESIA, I	1070 NEW MEXICO	
18. I hereby certify that the foregoing is SIGNED Lastly W (This space for Federal or State office)	or to TITLE A	rea Engineer ACTING DISTRICT ENG	DATE 6	-1-78 JUN 07 1978	
	e use)		MINEER	JUN 07 1978	