

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

Checklist for filing: No. of Copies Received, Date of Filing, File, Land Office, Transporter, Oil Gas, Operation, Production Office.

Marbob Energy Corporation

AUG 30 '88

Address: P.O. Drawer 217, Artesia, New Mexico 88210

O. C. D. ARTESIA, OFFICE

Reason(s) for filing: New Well, Accomplishment, Change in Ownership, Change in Transporter oil, Oil, Coalhead Gas, Dry Gas, Condensate.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: G-J West Coop Unit; Well No.: 87; Pool Name: Grbg Jackson SR Q Grbg SA; Kind of Lease: State, Federal or Fee State; Lease No.: B-514-7; Location: Unit Letter B, 710 Feet From The North Line and 1980 Feet From The East; Line of Section 28, Township 17S, Range 29E, NMPM, Eddy County.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Navajo Refining Co.; Name of Authorized Transporter of Gashead Gas: Phillips 66 Natural Gas Co.; Address: P. O. Drawer 159, Artesia, NM 88210; 4001 Penbrook, Odessa, TX 79762; Is gas actually connected? Yes; When: 10/4/85.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion: Oil Well (X); Date Spudded: 8/8/88; Date Compl. Ready to Prod.: 8/16/88; Total Depth: 7365'; P.B.T.D.: 4000'; Name of Producing Formation: San Andres; Top Oil/Gas Pay: 2617'; Tubing Depth: 3350'; Perforations: 2617-3314 attached.

TUBING, CASING, AND CEMENTING RECORD

Table with columns: HOLE SIZE, CASING & TUBING SIZE, DEPTH SET, SACKS CEMENT. Data includes sizes like 11 3/4" 42#, 8 5/8" 32#, 4 1/2" 10.5# and depths like 344', 3500', 7365', 3350'.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top 24 hours)

Date First New Oil Run To Tanks: 8/16/88; Date of Test: 8/17/88; Producing Method: Pumping; Length of Test: 24 hrs.; Actual Prod. During Test: Oil - 12, Gas - MCF 48.

GAS WELL

Actual Prod. Test - MCF/D, Length of Test, Bbls. Condensate/MCF, Gravity of Condensate, Tubing Pressure (shut-in), Casing Pressure (shut-in), Choke Size.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Rhonda Nelson (Signature)

Production Clerk

8/29/88

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19 _____

AUG 30 1988

TITLE Original Signed By Mike Williams

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply recompleted wells.