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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 23 1974

SUNDRY NOTICES AND REPORTS ON WELLS **O. G. C.**
ARTESIA OFFICE
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1483

7. Unit Agreement Name

8. Farm or Lease Name
Etz J State

9. Well No.
22

10. Field and Pool, or Wildcat
Grayburg Jackson

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3672 GR

1. Name of Operator
TEXAS AMERICAN OIL CORPORATION ✓

2. Address of Operator
1012 Midland Savings Building, Midland, Texas 79701

3. Location of Well
UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 17-S RANGE 30-E NMPM.

4. OIL WELL GAS WELL OTHER

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUS AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-20-74 to 4-16-74

Pulled tubing and rods. Perforated 2088' - 2096' w/18 holes. Set retrievable bridge plug at 2163'. Frac down 2-1/2" tubing below packer using 30,000 gal. gel water and 30,000# 20/40 sand. Max. 2800#, Min. 2600#, Avg. Inj. rate 21.6 BPM. Pumped 20 BO & 30 BW/24 hrs. after frac load recovered from Queen Sand. Pulled retrievable plug 4-16-74 and started producing Queen, Grayburg and San Andres together.

Production Before: Pumped 10 BO & 35 BW/D. *fs 2539-3985*
Production After: Pumped 30 BO & 65 BW/D. *fs 2088-3985*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. T. Emanuel TITLE Engineer DATE April 22, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 23 1974

CONDITIONS OF APPROVAL, IF ANY: