

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
JUN 9 1982
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-2023-13	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Empire South Deep Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 4
4. Location of well UNIT LETTER G 1980 FEET FROM THE North LINE AND 2230 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 17-S RANGE 29-E N.M.P.M.	10. Field and Pool, or tract Empire South-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3598' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to remove paraffin and acidize well as follows to improve production:
Pull tubing, anchor, rods and pump. Steam clean tubing and rods. Run 60' tailpipe, treating packer, and 2-3/8" tubing. Set packer at approx. 8350'.
Acidize in two equal stages with 7300 gal 20% HCL acid and 770 gal of Nalco's Visco 1176 staged with 200 ball sealers. Flush with 33 bbl 2% KCL water.
Pull tubing and packer. Run 2-3/8" tubing, anchor, 2 joints of tailpipe, and seating nipple. Set anchor at approx. 8437' and land tubing at approx. 8527'.
Run rods and pump. Pump test and return well to production.

0+4-NMOCDA 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 6-8-82
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUN 14 1982
CONDITIONS OF APPROVAL, IF ANY: