Form 3160-5 (November 1983) (Formerly 9-331)

UNITE STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE * (Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31 1007

			5. LEASE DESIGNATION AND SE LC-029419-A	RIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)			,	-5
			7. UNIT AGREEMENT NAME	
OIL GAS WELL	OTHER TA	12345678	Skelly Unit	
2. NAME OF OPERATOR			8. WELL NO.	
2. NAME OF OPERATOR The Wiser Oil Company			115	
3. ADDRESS OF OPERATOR			9. API WELL NO.	
P.O. Box 2568 Hobbs, New Mexico 88241			30-015-21089	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement RTESIA			10. FIELD AND POOL, OR WILDCAT	
See also space 17 helow 1			Grayburg Jackson 7-Rivers-QN-GB-SA	
At surface 2630' FNL & 1330' FWL Unit F			11. SEC., T., R., M., OR BLK. AND	
Unit F			SURVEY OR AREA	
			Sec. 22-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	3837' GR		Eddy County	NM
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:			SSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	, 🔲
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL	CHANGE PLANS	(Other) Tempora	ry Abandon	
			esults of multiple completion on Well	
			Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)				
proposed work. If wen is directionally difficult give subsurface locations and measured and fluc ventual depuis for an markers and zones permitted this work.)				
09/30/97 MIRU Pool Well Service. LD rods.				
10/01/97 NU BOP's, Tally out of hole w/tbg. LD 45 bad jts. RIH w/CIBP & set @ 3202'. Plug back Grayburg. Circulated pkr. fluid & POH. RIH w/CIBP & set @ 2180'. LD 2-7/8" tbg. ND BOP's. Released unit.				
03/02/01 Ran casing integrity test. Well is TA.				
05/02/01 Kall casing integrity test. Well is 174.				
~				
	•			
18. I hereby certify that the foregoing is true and correct.				
SIGNED Many On Juney TITLE Production Tech II DATE March 25,2001				
(This space for Federal or State office use)				
D 1 41	ı.			
APPROVED BY YEAR ON ON THE CONDITIONS OF APPROVAL, IF ANY:	TITCE		DATE	 :

