<i>y</i> .						
NO. OF CO	PIES RECE	6				
DIST	RIBUTIO					
SANTA F	Ε	7				
FILE		7-				
U.S.G.S.						
LAND OF	FICE					
TRANSP	DRTER	OIL	1			
		GAS				
OPERAT	OR	3				
PRORAT	ION OFF					
Operator						
WINDFOHR OIL COMPANY						
Address						
	1202 First National					
Reason(s) for filing (Check proper box						
New Well		X				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

L	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	
	LAND OFFICE		RECE	VED
	TRANSPORTER OIL /			
	GAS		NOV G F	1074
	OPERATOR 3		NOV 25	1974
1.	PRORATION OFFICE			
	Operator	b	CI. C.	
	WINDFOHR OIL COMPAN	<u>Y</u>	ARITESIA.	(OFF) CE
	Address		A1. M	
	Reason(s) for filing (Check proper bo	Bank Building, Fort Wort	Other (Please explain)	
	ि च	Change in Transporter of:	Ome: (1 todos explain)	
	New Well	Oil Dry Go	$_{ ext{rs}}$ \square Casinghead gas	
	Recompletion	Casinghead Gas Conder	nsate FLARED AFTER _	
	Change in Ownership	- Oddinghoda Odd - Oddinghoda Oddinghod	UNLESS AN EXCE	PTION TO Puls 306
	If change of ownership give name		IS OBTAINED	
	and address of previous owner			
11	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Fool Name, Including F	ormation Kind of Lease	Lease No.
	Gissler "B"	13 Grayburg Jack	State, Federa	or Fee Federal NM-2748
	Location			
	Unit Letter M ;	660 Feet From The south Lin	ne and 660 Feet From	The west
	Line of Section 8 To	ownship 17S Range 3	BOE , NMPM, Eddy	County
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appro-	ned copy of this form is to be sent)
	Name of Authorized Transporter of O	or Condensate		
	Navajo Crude Oil Pu	rchasing Co. asinghead Gas or Dry Gas	Rox #175, Artesia, Net Address (Give address to which appro-	Mexico 88210
	Name of Authorized Transporter of C	desinghedd Gds Of D17 Gds	That each force and the same approximation approximation and the same appro	,
	Pending	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en
	If well produces oil or liquids,			
	give location of tanks.	M 8 17 30		Inder consideration
		vith that from any other lease or pool,	give commingling order number:	
IV.	. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complet	ion = (X) X	x	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	3-29-74	4-19-74	2870	2865
	Elevations (DF, RKB, RT, GR, etc.)	· 	Top Oil/Gas Pay	Tubing Depth
	3671 KB	Grayburg-San Andres	2578	2642
	Perforations			Depth Casing Shoe
	2578-82, 2674-80 and	d 2845=50		2870
		TUBING, CASING, AN	D CEMENTING RECORD	•
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	121	8-5/8" O.D.	4751	200 sx. Class H
			+·-·	
	7=7/8"	4 ¹ 211 O.D.	2870	+210 sx. Class "C"
		2 7	2642	<u> </u>
v.	. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	2642 after recovery of total volume of load oil	and must be equal to or exceed top allow-
v.	. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	2642 after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
V.	. TEST DATA AND REQUEST ! OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this did not be able for this di	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-
V.	. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4-19-74	FOR ALLOWABLE (Test must be a able for this did not be able for this di	2642 after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
v.	. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs.	FOR ALLOWABLE (Test must be a able for this did not be able for this di	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-
v.	. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test	FOR ALLOWABLE (Test must be a able for this do able for	producing Method (Flow, pump, gas li Producing Pressure Casing Pressure Water-Bbls.	and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF
V.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs.	FOR ALLOWABLE (Test must be a able for this de able for this de 11_25_74 Tubing Pressure	producing Method (Flow, pump, gas li	and must be equal to or exceed top allow- ft, etc.) Choke Size
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs.	FOR ALLOWABLE (Test must be a able for this do able for	producing Method (Flow, pump, gas li Producing Pressure Casing Pressure Water-Bbls.	and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Not measured
v.	. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this do able for	producing Method (Flow, pump, gas li Producing Pressure Casing Pressure Water-Bbls.	and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF
V.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this displayed	producing Method (Flow, pump, gas ling) Producing Method (Flow, pump, gas ling) Casing Pressure Water-Bbls. 20 (load)	and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Not measured Gravity of Condensate
V.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this displayed	producing Method (Flow, pump, gas liptumping Casing Pressure Water-Bbls.	and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Not measured
V.	. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this displayed	producing Method (Flow, pump, gas ling) Producing Method (Flow, pump, gas ling) Pumping Casing Pressure Water-Bbls. 20 (10ad) Bbls. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Not measured Gravity of Condensate Choke Size
	. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this displayed	producing Method (Flow, pump, gas ling) Producing Method (Flow, pump, gas ling) Pumping Casing Pressure Water-Bbls. 20 (10ad) Bbls. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Not measured Gravity of Condensate
	. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	FOR ALLOWABLE (Test must be a able for this decorate of Test 11_25_74 Tubing Pressure Oli-Bbls. 30 Length of Test Tubing Pressure (Shut-in)	### Pressure (Shut-in) ### Pressure (Shut-in) ### Pressure (Shut-in)	and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Not measured Gravity of Condensate Choke Size
	. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) . CERTIFICATE OF COMPLIA	FOR ALLOWABLE (Test must be a able for this displayed	### Proved Producing Method (Flow, pump, gas ling)	and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Not measured Gravity of Condensate Choke Size
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	FOR ALLOWABLE (Test must be able for this displayed for this displaye	Producing Method (Flow, pump, gas ling) Producing Method (Flow, pump, gas ling) Pumping Casing Pressure Water-Bbls. 20 (load) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Not measured Gravity of Condensate Choke Size
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	FOR ALLOWABLE (Test must be a able for this displayed	producing Method (Flow, pump, gas ling) Producing Method (Flow, pump, gas ling) Pumping Casing Pressure Water-Bbls. 20 (load) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED NO	choke Size Gravity of Condensate Choke Size Choke Size Gravity of Condensate Choke Size
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	FOR ALLOWABLE (Test must be a able for this does not be able for this	### Producting Method (Flow, pump, gas limpting Casing Pressure Water-Bbls.	and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Not measured Choke Size ATION COMMISSION 2 6 1974 19 18 INSPECTOR
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	FOR ALLOWABLE (Test must be a able for this does not be able for this	producing Method (Flow, pump, gas ling) Producing Method (Flow, pump, gas ling) Pumping Casing Pressure Water-Bbls. 20 (load) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE OIL AND 64 This form is to be filed in	compliance with RULE 1104.
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	FOR ALLOWABLE (Test must be a able for this does not be able for this	Producing Method (Flow, pump, gas ling) Producing Method (Flow, pump, gas ling) Pumping Casing Pressure Water-Bbls. 20 (load) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED NO BY TITLE OIL AND GA This form is to be filed in	compliance with RULE 1104.
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	FOR ALLOWABLE (Test must be a able for this does not be able for this	producing Method (Flow, pump, gas ling) Producing Method (Flow, pump, gas ling) Pumping Casing Pressure Water-Bbls. 20 (load) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED TITLE OIL AND 64 This form is to be filed in If this is a request for allowed the form must be accommondated.	compliance with RULE 1104.
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the standard of the	FOR ALLOWABLE (Test must be a able for this december of Test) 11_25_74 Tubing Pressure Octi-Bbls. 30 Length of Test Tubing Pressure (Shut-in) NCE december of the Oil Conservation with and that the information given the best of my knowledge and belief.	TITLE OIL AND 64 This form is to be filled in account taken on the well in account to the form must be accompanied.	compliance with RULE 1104. wable for a newly drilled or deepened unied by a tabulation of the deviation retare be filled out completely for allow-
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	FOR ALLOWABLE (Test must be a able for this december of Test) 11_25_74 Tubing Pressure Octi-Bbls. 30 Length of Test Tubing Pressure (Shut-in) NCE december of the Oil Conservation with and that the information given the best of my knowledge and belief.	producing Method (Flow, pump, gas ling) Casing Pressure Water-Bbls. 20 (10ad) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED NO BY TITLE This form is to be filed in If this is a request for allowell, this form must be accomputed with the second of the	compliance with RULE 1104. wable for a newly drilled or deepened unied by a tabulation of the deviation redace with RULE 111. at the filled out completely for allowells.
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the standard of the	FOR ALLOWABLE Total part of Test 11_25_74 Tubing Pressure Oli-Bbls. 30 Length of Test Tubing Pressure (shut-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. Tubing Pressure (shut-in)	producing Method (Flow, pump, gas ling) Producing Method (Flow, pump, gas ling) Producing Method (Flow, pump, gas ling) Casing Pressure Water-Bbls. 20 (10ad) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED NO By TITLE This form is to be filed in If this is a request for allowell, this form must be accompleted well in accompleted with the poly sections of this form is a recompleted with the poly Sections I.	compliance with RULE 1104. wable for a newly drilled or deepened unied by a tabulation of the deviation retare be filled out completely for allowate be filled out completely filled out comple

Separate Forms C-104 must be filed for each pool in multiply