+1LC			AND	Ellective 1-1-65
U.S.G.S.		FHORIZATION TO TRA	ANSPORT OIL ANL ATURA	AL GAS
LAND OFFICE	+	4		CEIVED
TRANSPORTER OIL GAS	┝╱┼╴	-		
OPERATOR	+++	1	AI	10 0 1074
PRORATION OFFICE		1	AL	UG 9 1974
Operator				O. C. C.
Armer Oil Company Address	<u></u>			ESIA, UFFICE
2110 Continental	Nations	1 Bank Building, Fort W	orth, TX 76102	· · ·
Reason(s) for filing (Check	proper box.		Other (Please explain)	· · ·
New Well X Recompletion		Change in Transporter of: Oil Dry Ga		•
Change in Ownership		Casinghead Gas Conder		
If change of ownership giv	ve name	······································	· · · · · · · · · · · · · · · · · · ·	
and address of previous of			•	
DESCRIPTION OF WEI	LL AND	LEASE		
Lease Name		Well No. Pool Name, Including F	1	
ARCO Federal		3 Square Lake G	BG-SA State, Fo	ederal or Fee Federal LC-0293
-	: 198	30Feet From The <u>North</u> Lir	up and 1980 Feet F	rom TheEast
Unit Letter <u>i</u>	_;	For From the HOL LIS		
Line of Section 9	Tov	vnship 175 Range	30Е , ММРМ,	Eddy Count
DESIGNATION OF TR	NEDOP	TER OF OIL AND NATURAL GA	is in the second se	
Name of Authorized Transpo	orter of Oil	v or Condensate	Address (Give address to which a	approved copy of this form is to be sent)
Navajo Crude Oil	Purcha:	sing Company	P.O. Drawer 175, Art	esia, New Mexico 88210
Name of Authorized Transpo Continental Oil C		inghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which a P.O. Box 2197, Houst	approved copy of this form is to be sent) an Texas 77001
		Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquit give location of tanks.		H 9 17S 30E	Yes	First prod. 7-14-74
if this production is comm	ingled wit	th that from any other lease or pool,	give commingling order numbers	
COMPLETION DATA		Oil Well Gas Well	New Well Workover Deeper	
Designate Type of C	Completic	n - (X) X	X	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-18-74		7-5-74 Name of Producing Formation	3100* RKB	3040* RKB Tubing Depth
Elevations (DF, RKB, RT, (3702* GR 3712* R		Grayburg - San Andres	2729* RKB	3008* RKB
Perforations 27201-41	I DER .	113-0 40" holes (Meter)	2776 -86' RKB w/11-	0_4 Depth Casing Shoe
halad (linnat Drem	JA#1 2'	7821_051 RKR w/14_0 40"	holes (Lower Premier)	3099' RKB
		Les (LOVITUEING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	r	8-5/8" OD	473* RK3	100 sacks
7-7/8"		4-1/2" OD	3099' RKB	500 sacks
4"		2-3/8" OD	3008' RKB	None
			the recovery of total volume of loss	i oil and must be equal to or exceed top al
			iter recovery of total volume of tota	
TEST DATA AND REQ	UEST F	OR ALLOWABLE (Test must be a able for this de	ipih or be for full 24 hours)	
TEST DATA AND REQ		able for this de Date of Test	Producing Method (Flow, pump, g	
TEST DATA AND REQ OII, WELL Date First New Oil Run Te 7-14-74		able for this de Date of Test 8-1-74	Producing Method (Flow, pump, g Pump	
TEST DATA AND REQ OIL, WELL Date First New Oil Run To 7–14–74 Length of Test		able for this de Date of Test 8-1-74 Tubing Pressure	Producing Method (Flow, pump, g Pump Casing Pressure	Choke Size
TEST DATA AND REQ OII, WELL Date First New Oil Run Te 7-14-74		able for this de Date of Test 8-1-74	Producing Method (Flow, pump, g Pump	Choke Sise None
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TEST DATA AND REQ OII, WELL Date First New Oil Run Te 7-14-74 Length of Test 24 hours Actual Prod. During Test 60 BF		able for this de Date of Test 8-1-74 Tubing Pressure Pumping Oil-Bbls.	Producing Method (Flow, pump, s Pump Casing Pressure 20 psi Water-Bbls.	Choke Sise None
TEST DATA AND REQ OII, WELL Date First New Oil Run Te 7-14-74 Length of Test 24 hours Actual Prod. During Test 60 BF GAS WELL	Tenks	able for this de Date of Test 8-1-74 Tubing Pressure Pumping Oil-Bbls. 50	Producing Method (Flow, pump, s Pump Casing Pressure 20 psi Water-Bbls.	Choke Sise None
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