	DISTRIBUTION SANTA FE	1	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S. L.ND OFFICE	RECEIVED BY	INSPORT OIL AND NATURAL (GAS	
	OPERATOR GAS	AUG -4 1986	•		
1.	Operator Seely Oil Company	O. C. D. ARTESIA, OFFICE			
	Address 500 Throckmorton, Suite 2600, Fort Worth, Texas 76102 Resson(s) for filing (Check proper box) Other (Please explain)				
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Ga Casinghead Gas Conden	≒ 1		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND Lease Name Stevens Federal	Well No. Pool Name, Including Fo	ormation Kind of Leas ackson $-\mathcal{SP} \cdot \mathcal{L} -$ State, Federa		
	Location	60_Feet From The North_Lin	G+517	NM-0384576	
	Line of Section 35 Tox	vnehip 17S Range	30E , NMPM,	Eddy County	
11.	Name of Authorized Transporter of Oil Koch Service, Inc	•	Address (Give address to which appropriate P. O. Box 1558, Br	eckenridge, Tx. 760	
	Name of Authorized Transporter of Car Continental Oil C	ompany Unit Sec. Twp. Rge.	P. O. Box 2197, Ho Is gas actually connected?	uston, Texas 77001	
	give location of tanks.	th that from any other lease or pool,	Yes	10/24/74	
IV.	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Rosty, Diff. Res	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
	Perforations TUBING CASING AND		CEMENTING RECORD	Depth Cuality Shoo	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				Post I 0-3 8-8-86	
				ang LT: NRC	
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks		fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top allo	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION AUG - 8 1986 Original Signed By		
	Commission have been complied above is true and complete to the	ommission have been complied with and that the information given cove is true and complete to the best of my knowledge and belief.		BY Les A Clements	
	(1) (14)	1.	This form is to be filed in compliance with RULE 1104.		
	Production Clerk		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
·		(Title)		All sections of this form must be filled out completely for alloable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own	
i	nagase 1, 1700		well name or number or transpor	rter, or other such change of conditi	