

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM-0555569

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY. / DEC 9 19743. ADDRESS OF OPERATOR  
BOX 367, ANDREWS, TEXAS 79714 O. C. C.4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

P80' FNL x 2180' FEL Sec. 31 (Unit G SW 1/4 NE 1/4)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3640' GL

7. UNIT AGREEMENT NAME

EMPIRE SOUTH DEEP UNIT

8. FARM OR LEASE NAME

Empire Deep Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

So. EMPIRE-MORROW-GAS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31-17-29 NMPM

12. COUNTY OR PARISH 13. STATE

EDDY

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 11-2-74. 5 1/2" OD 17# - 15.5# J-55 to N-80 casing was set @ 10,966' w/ 980 Sx. Cmt in 2 stages. DV Tool set @ 1607. (1st Stage 480 Sx - 2nd Stage 500 Sx. Alutines, CFR-2 + KCL) Tested casing w/ 1500 psi for 30 min. Test OK. After WOC apply 3 acq. perf. 10796' - 10803' w/ 4JSPF (Vann method). Morrow Evaluated.

24 HRS FLW 4.4 MMCF THRU 1 1/4" CN. TDF 2500

SHUT-IN AWAITING PL CONN.

RECEIVED C P F PRN.

DEC - 6 1974

TD-10968' PBD-10,876'

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray R. Yeakum

TITLE

ADMINISTRATIVE ASSISTANT

DATE

12-5-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY

04-4-UGS-ART

1-DIV

1-SUSP

1-RRY

18-PARTNERS

DEC 6 - 1974

L. BECK

DISTRICT ENGINEER

TITLE

DATE

\*See Instructions on Reverse Side