

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. c/sk
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.
LC - 28784-93 (b), Tr. A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
LC-28784-B

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Keely "R"

9. WELL NO.
26

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec 24, T-17-S, R-29-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

1. OIL WELL GAS WELL OTHER NOV - 6 1991

2. NAME OF OPERATOR
Phillips Petroleum Company O. C. D.
ARTESIA OFFICE

3. ADDRESS OF OPERATOR
4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1295' FSL and 1345' FWL

14. PERMIT NO.
30-015-21294

15. ELEVATIONS (Show whether SF, ST, OR, etc.)
3585' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) "Add new pay. <input type="checkbox"/>	Perforate <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Additional zones in existing pay. Stimulate new and existing zones through acidizing."

- MI and RU DDU. Pull rods and pump. Install BOP. COOH with 2-3/8" production tubing. Tag TD to check for fill.
- MI & RU Halliburton Logging Service to perforate the following zones thru 4-1/2", 9.5# csg with a 3-1/8" perforating gun and 1/2" GSC charges, 1 JSPF, at the following depths:

Sub-Keely
3432' 3439' 3478'
3482' 3490' 3492'
3494' (7 shots)

Keely
3370' 3374' 3408'
3410' (4 shots)

Jackson
2883' 2912' 2968'
2971' (4 shots)

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders TITLE Supv., Reg. & Proration DATE 10-25-91

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE 11/4/91
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Metex

2427' 2428' 2486'
2488' (4 shots)

Loco Hills

2344' 2346' (2 shots)

TOTAL = 21 shots

3. GIH with RBP and RTTS-type packer on 2-3/8", 4.7 lb/ft, J-55 workstring. Test tubing while GIH to 4000 psi. Pressure test casing from 2290' to surface at 1000 psi. Set RBP on bottom. Set packer $\pm 3130'$
4. Acid Engineering to acidize Lower San Andres 3186'-3214', Keely 3370'-3410' and the Sub-Keely 3432'-3494' using 6400 gals Pentol 200 (20% HCl), with 1.5 gals friction reducer, diverting with 675 lbs rock salt in 675 gals 9 ppg brine.
 - a. Acid Engineering to pressure test surface lines to 4000 psi. Load annulus, if possible, and monitor casing pressure throughout treatment for any indication of communication.
5. Shut-in four hours. Swab.
6. Retrieve RBP. Reset RBP @ $\pm 3030'$. Set packer above RBP and test RBP to 1000 psi. Set packer @ $\pm 2830'$.
7. Acid Engineering to acidize Jackson 2883'-2971' using 3450 gals Pentol 200 (15% HCl), with 1.5 gals/1000 gals friction reducer, diverting with 350 lbs rock salt in 350 gals 9 ppg brine.
8. Shut-in four hours. Swab.
9. Retrieve RBP and reset RBP @ $\pm 2680'$. Set packer above RBP and test RBP to 1000 psi. Set packer @ $\pm 2290'$.
10. Acidize Loco Hills 2344'-2357', Metex 2427'-2488' and Premier 2619'-2624' using 4200 gals Pentol 200 (15% HCl), with 1.5 gals/1000 gals friction reducer, diverting with 450 lbs rock salt in 450 gals 9 ppg brine.
11. Shut-in four hours. Swab.
12. COOH with packer and RBP laying down workstring.
13. PU & GIH with existing 2-3/8", 4.7#/ft, J-55 production string. Set tubing @ $\pm 3517'$ and SN @ $\pm 3486'$.
14. GIH with pump and rod string.