SUBMIT IN TRIT CATE

Core & S/=
Form approved.
Budget Bureau No. 42-R1425.

U. TED STATES

Other instruc reverse sia

30-015-21308

	DEPARTMEN'	T OF THE I	NTERIOR	•		5 (Bigs province)		
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO.		
1001161510						NM - 0148		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPEN,	OR PLUG I	BACK	6 IF INDIAN, ALLOTT	TEE OR TRIBE NAME	
1a. TYPE OF WORK	n i 👨	DEEDENI		51.116.54	<i>-</i>	7. UNIT AGREEMENT	Nation .	
b. Type of Well.	ILL XX	DEEPEN		PLUG BA	CK 📋	1. CHIL ROGERIANI	12.M.L	
==	VELL X OTHER		SINGLE Zone	MULTI ZONE	PLE	S. FARM OR LEASE N	AME	
2 NAME OF OPERATOR	THE CALL OTHER		200 %	LU SUNS		Green "A"		
General Amer	cican Oil Compan	nv of Texas	ù.			9. WELL NO.		
3. ADDRESS OF OPERATOR						3 0.3		
P. O. Box 416 Loco Hills, New Mexico 38255						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Wildcat Examina Maria		
1980' F	SL and 660' FE	L Section	n 29. T-1	7S, R-29E		11. SEC., T., R., M., O AND SURVEY OR	R BLK.	
At proposed prod. zon				, 1. 252			- -	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						29 - 17S - 29E		
						12. COUNTY OR PARIS	ВН 13. ВТАТЕ	
7 Miles West of Loco 15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		HIIIS, New				Eddy	New Mexico	
		6601		16. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL		
(Also to nearest drl	g. unit line, if any)	660'	480			320		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 10,900'			20. ROTARY OR CABLE TOOLS ROTARY			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		·			22. APPROX. DATE	WORK WILL START*	
	82 GR	? GR			July 29, 1974			
23.		PROPOSED CASI	NG AND CEM	ENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот в	ETTING DEPTH	QUANTITY OF CEMENT		ENT	
15"	11-3/4"	42#		330'	300			
11"	8-5/8"	24 & 32#	2650'			300		
7-7/8"	5-1/2"	15.5 & 1	7# 1	0900'		500		
	rill this well			the Pennsy	lvanian			
We plan to run	11-3/4" surface	e casing to	330'.			at the second		
We plan to run	8-5/8" intermed	diate casino	g to 2.65	0'.		The second	Y ** !	
· £			,			당. S 6 15	0 194 <u>5</u> Y	

If productive in Atoka or Morrow we will run 5-1/2" casing to approximately 10,900000

If treating is necessary we will acidize or fracture treat.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

8IGNED Lay Craw	TITLE District Super	rintendent	DATE JI	ıly 17, 1974
(This space for Pederal on State office use) PREMIT NO. THIS APPROVAL ARE NOT COMM. EXPIRES	IS RESCUESE IF OFFIS. WAPPROVAL DATE 1974	Sulijes,		Approved to lyneming
SUBJECT TO ATTACHED DEEP WELL CONTR	•	price	BLY	stignlatio-
SUBJECT TO A				