

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 053259-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G.J.P.S.-UT. TR. "MA"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T-17S, R-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416 Loco Hills, New Mexico 88255

O. C. C.  
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2310' PSL and 2310' FEL Sec. 28, T-17S, R-30E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-14-75

16. DATE T.D. REACHED

12-18-75

17. DATE COMPL. (Ready to prod.)

1-1-76

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

3630' GL

19. ELEV. CASINGHEAD

3628'

20. TOTAL DEPTH, MD &amp; TVD

3185'

21. PLUG, BACK T.D., MD &amp; TVD

3179'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-3185'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3098'-3102'

Premier Sand

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sidewall Neutron, Gamma Ray, Caliper &amp; Density

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	502' KB	12-1/4"	100 sacks	NONE
4-1/2"	9.5 & 10.5	3185' KB	7-7/8"	700 sacks	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	OD EUE 4.7#	3080'	

31. PERFORATION RECORD (Interval, size and number)

3098'-3102' (16H)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3098'-3102'	Frac 20,000# sand & 20,000 gallons water.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
January 5, 1976		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-6-76	24 hrs.	----- →	→	35	TSTM	0	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		OIL GRAVITY-API (CORR.)
----- →	----- →	→	35	TSTM	RF 0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

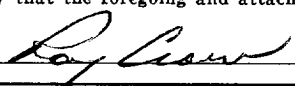
(TSTM)

35. LIST OF ATTACHMENTS

Logs &amp; Deviations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

District Superintendent

DATE

January 16, 1976

\*(See Instructions and Spaces for Additional Data on Reverse Side)

1-28-175-30E

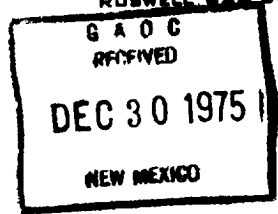
N. M. O. C. & G. COPY

KENNETH D. REYNOLDS - ARTESIA  
LESLIE K. EVERTSON - ROSWELL



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. BOX 2055 ROSWELL, NEW MEXICO 88201  
TELEPHONES: ARTESIA 746-6757  
ROSWELL 623-5070



December 23, 1975

General American Oil Co. of Texas  
P. O. Box 416  
Loco Hills, N. M. 88255  
Re: Maddren "A" #3

Gentlemen:

The following is a Deviation Survey of the above well:

- 500' -  $\frac{1}{4}$
- 980' -  $\frac{1}{2}$
- 1449' -  $\frac{3}{4}$
- 1836' -  $\frac{3}{4}$
- 2327' - 1
- 2550' - 1
- 3020' -  $1\frac{1}{2}$
- 3185' -  $1\frac{1}{2}$

Yours very truly,

WEK DRILLING CO., INC.

*Kenneth D. Reynolds*  
Kenneth D. Reynolds

STATE OF NEW MEXICO )  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 29<sup>th</sup>  
day of Dec., 1975 by Kenneth D. Reynolds.

*Barbara J. Burleson*  
Notary Public

My Commission Expires:  
5-16-79