

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Copy to S I

30-015-21748

5. LEASE DESIGNATION AND SERIAL NO.
NM - 14840

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Green "A"

9. WELL NO.
10

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 29, T-17S, R-29E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416

Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FSL and 1980' FWL Section 29, T-17S, R-29E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 Miles

West of Loco Hills, New Mexico 88255

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)1980' - Nearest Lease
660' - Unit Line16. NO. OF ACRES IN LEASE
48017. NO. OF ACRES ASSIGNED
TO THIS WELL
32018. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

330'

19. PROPOSED DEPTH
11,000

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3600' GR

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	11-3/4"	42#	310'	300
11"	8-5/8"	24 & 32#	2650'	300
7-7/8"	5-1/2"	15.5 & 17#	11,000'	500

RECEIVED

We propose to drill this well to 11,000' through the Pennsylvanian.

FEB - 9 1976

We plan to run 11-3/4" surface casing to 310'.

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

We plan to run 8-5/8" intermediate casing to 2650'.

If productive in the Atoka or Morrow, we will run 5-1/2" casing to approximately 11,000'.

RECEIVED

If treating is necessary, we will acidize or fracture treat.

MAR 2 1976

O. C. C.

ARTESIA OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE District Superintendent

DATE February 6, 1976

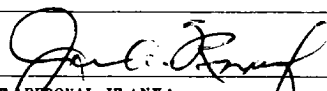
(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

FEB 24 1976

APPROVED BY



TITLE

DISTRICT ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUBJECT TO ATTACHED DEEP WELL CONTROL

REQUIREMENTS DATED JUN 22 1973

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.Subject to attached
BLM stipulations

*See Instructions On Reverse Side