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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 21 1977

Form 10-1
Supersedes Old
C-10-1 and C-10-2
Effective 1-1-77

O. C. C. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		1a. Lease Type of Lease XX 1b. Lease No. & Gas Lease No. B-7596
1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. Unit Agreement Name Empire South Deep Unit
2. Name of Operator Harvey E. Yates Co., Inc., Agent for Amoco Prod Co. Unit Operator		8. Field or Lease Name
3. Address of Operator Suite 1000 Security National Bank Bldg., Roswell, N.M. 88201		9. Well No. 13
4. Location of Well UNIT LETTER <u>N</u> <u>1432</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> N.M.P.M.		10. Field and Lease Name Undesignated - South Empire Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3646.0 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER Intermediate casing and temperature survey ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-07-77 Ran 71 Joints 8 5/8" 28# and 24# K-55 ST&C casing. Total 2915.96' set @ 2900' RTM. Cemented with 200 Sx thick-set cement. Followed with 800 Sx Halliburton Lite. Followed with 200 Sx Class C 2% Calcium Chloride. Plugged down @ 9:00 AM 2-07-77. Cement did not circulate. Ran temperature survey. TOC 260'. Ran 5 yards ready-mix. Tested blow-out preventer with 1500# for 30 minutes. OK WOC 18 Hrs.

8 5/8" Casing - 56 Joints, K-55, 24#, ST&C
- 15 Joints, H-40, 28#, ST&C

Cement - 800 Sx Halliburton Light with 1/4# Flocele and 5# Gilsonite per Sx
- 200 Sx Thick Set with 10# Gilsonite and 1/2# Flocele per Sx

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNED W. A. Gressett

TITLE Vice President

February 18, 1977

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT

FEB 25 1977

CONDITIONS OF APPROVAL, IF ANY:

TEMPERATURE SURVEY

OPERATOR HARVEY E. YATES COMPANY
LEASE E. Emire So. Deep Unit
WELL NO. 13
FIELD
DATE & TIME CEMENT JOB COMPLETED
DATE & TIME SURVEY MADE 2/7/77 3:00 PM.
SURVEY RUN BY Bennett
DATUM
WELL DATA Ct. 260 Ft.

