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OGRID 13837 PROP 6179 POOL 96099-5WD Cisco

5-31-77 Comp. Mution Form. Density 3475-11068

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Qual Saturday Micro-SFL 6000-11068

acoustic Cont . Bond

5700-10992

1211310-0 12/1330-2

IT IS THEREFORE ORDERED: C. \$824 1-5-77 D.S.N.

(1) That an unorthodox gas well location for the Morrow formation is thereby approved for applicant's Robinson Gas Com



OARID 13837

PROP 6179

POOI 96099-500 Cisco

5-31-77

Comp. Nutron Form. Density 3475-11068

Oual Laterolog Micro - SFL 6000 - 11068

Acoustic Cmt . Bonk 5700-10992

IT IS THEREFORE ORDERED: Com 5828 1-5-77 DAN

1211310-0

12/1330-2

(1) That an unorthodox gas well location for the Morrow formation is hereby approved for applicant's Robinson Gas Com Well No. 1 to be drilled 1850 feet from the North line and 660 feet from the West line of Section 27, Township 17 South, Range 29 East, NMPM, Grayburg-Morrow Gas Pool, Eddy County, New Mexico.

(2) That the N/2 of said Section 27 shall be dedicated to the above-described well.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

IT IS THEREFORE ORDERED THAT: SWD R-8191 3/25/86

(1) The applicant, Marbob Energy Corporation, is psihereby authorized to utilize its F. M. Robinson Well No. 1454 1, Iocated 1850 feet from the North line and 660 feet from the West line (Unit E) of Section 27, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico, to dispose of produced salt water into the Cisco formation, injection to be accomplished through 2 3/8-inch tubing installed in a packer set at approximately 9215 feet, with injection into the perforated interval from approximately 9270 feet to 9290 feet;







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NC TOPS - PER L.B.

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PENN - 9060 CAN - 9593 STRAWN - 9946 ATOKA - 10285 MOR. LS - 10678 MOR. CI - 10758



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