

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Only instructions on reverse side)

30-015-22257

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730; Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

And

At proposed prod. zone

560 FSL And 660 FWL

AUG 18 1977

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles Southwest of Maljamar, N.M.

D. C. C.
ARTESIA, OFFICE

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

4766

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLICABLE, ON THIS LEASE, FT.

180'

16. NO. OF ACRES IN LEASE

4040

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

19. PROPOSED DEPTH

2550

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3812 GR

22. APPROX. DATE WORK WILL START*

Sept. 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8 K-55	24	700	290 SXS
7 7/8	5 1/2 K-55	14	2550	*

* to be determined by Fluid Caliper Survey

- The geologic surface formation is Triassic redbeds with a coverage of Quaternary sand dunes.
- The estimated tops of important geologic markers are:
 - anhydrite - 400'
 - salt top - 600'
 - salt base - 1600'
 - yates - 1750'
 - Seven Rivers 2100'
- The estimated depths for oil and gas production will be from 2100' to TD.
- The above casing program will be new casing.
- See reverse side for control equipment schematics.
- Will use approximately 500 bbls. total of 10.5# brine water from surface to TD.
- A sub will be on the floor @ all times w/full opening valve.
- A possibility of coring from 2100 to T.D. Decision to be made at a later date. Logging will be CNL-FDC and DIL-RXO. Will run temperature survey to determine cement top behind 5 1/2 casing.
- No abnormal pressures or temperatures or H₂S gas expected.
- Anticipate starting in latter half of 3rd quarter 1977 w/a duration of 5 days.

RECEIVED

JUL 27 1977

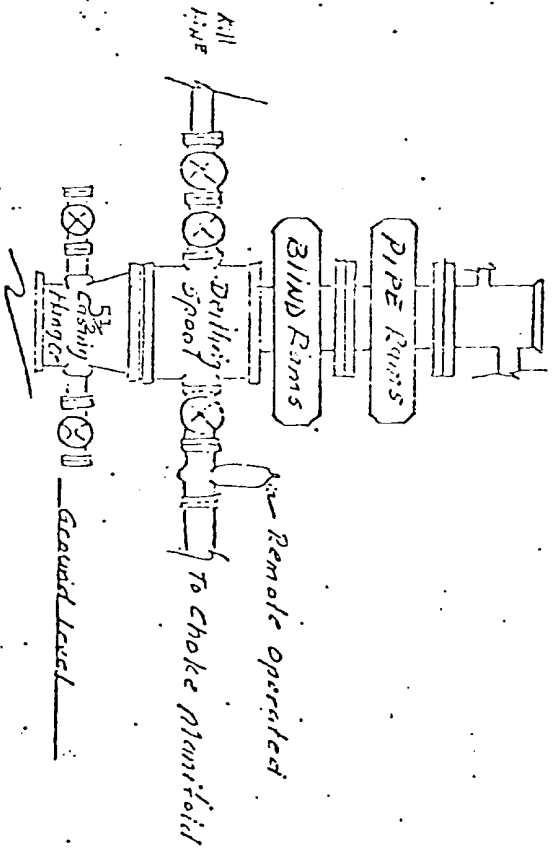
Area Superintendent

AUG 17 1977

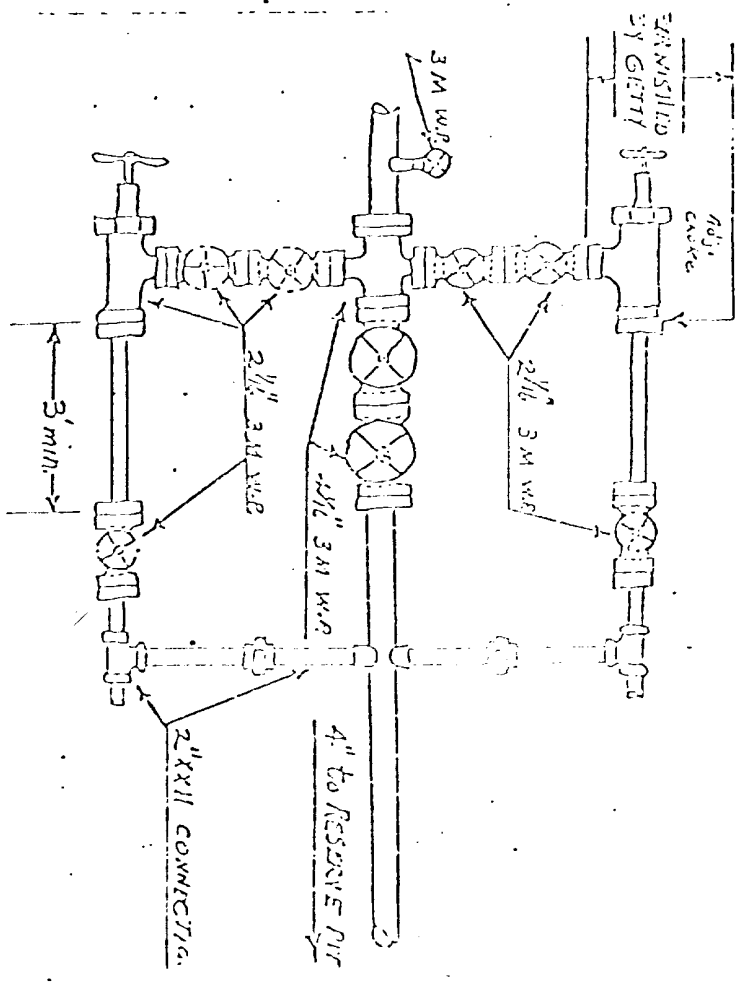
R. L. BERNHART
ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES NOV 17 1977

Rotating Head, if Necessary,
Furnished By Getty



All 3000 psi W.P.



MANIFOLD SHOWN IS MINIMUM THAT IS ACCEPTABLE.

Getty Oil Co.

Skelly Unit

123

M

22

17 South

31 East

Eddy

560

South

660

West

3812

7 - Rivers

Fren

40

Percentage dedicated to the subject well by colored percentages in the plot below

If the lease is dedicated to the well outline each and identify the ownership thereof thus showing the royalty

If the lease of different ownership is dedicated to the well have the interests of all owners been consolidated, unitization, force pooling, etc?

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JUL 27 1977

If answer is "yes" to consolidation

process as that list the owners and tract descriptions which have actually been consolidated (if separate side of registration if necessary)

When a well will be assigned to the well until all interests have been consolidated (by consolidation, unitization, force pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Dale R. Crockett

Dale R. Crockett

Area Superintendent

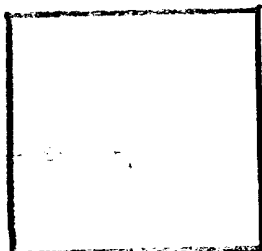
Getty Oil Company

July 11, 1977

I hereby certify that the information shown on this registration is true and complete to the best of my knowledge and belief

July 6, 1977

John H. White



0° 150° 240° 300° 2

SCALE IN FEET

