

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

30-015-22258

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 730; Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
And 1880 FNL And 1880 FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5 miles Southwest of Maljamar, N.M.

O.C.C.
ARTESIA, OFFICE

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

3885

16. NO. OF ACRES IN LEASE

4040

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR ABANDONED, ON THIS LEASE, FT.

143'

19. PROPOSED DEPTH

2550

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether BF, RT, GR, etc.)

3848 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8 K-55	24	700	290 SXS
7 7/8	5 1/2 K-55	14	2550	*

* to be determined by Fluid Caliper Survey

- The geologic surface formation is Triassic redbeds with a coverage of Quaternary sand dunes.
- The estimated tops of important geologic markers are:
 - (a) anhydrite - 400'
 - (b) salt top - 600'
 - (c) salt base - 1600'
 - (d) Yates - 1750'
 - (e) Seven Rivers - 2100'
- The estimated depths for oil and gas production will be from 2100' to TD.
- The above casing program will be new casing.
- See reverse side for control equipment schematics.
- Will use approximately 500 bbls. total of 10.5% brine water from surface to TD.
- A sub will be on the floor @ all times w/full opening valve.
- A possibility of coring from 2100 to T.D. Decision to be made at a later date. Loggi will be CNL-FDC and DLL-RXO. Will run temperature survey to determine cement top behi 5 1/2 casing.
- No abnormal pressures or temperatures or H2S gas expected.
- Anticipate starting in latter half of 3rd quarter 1977 w/a duration of 5 days.

RECEIVED
JUL 27 1977

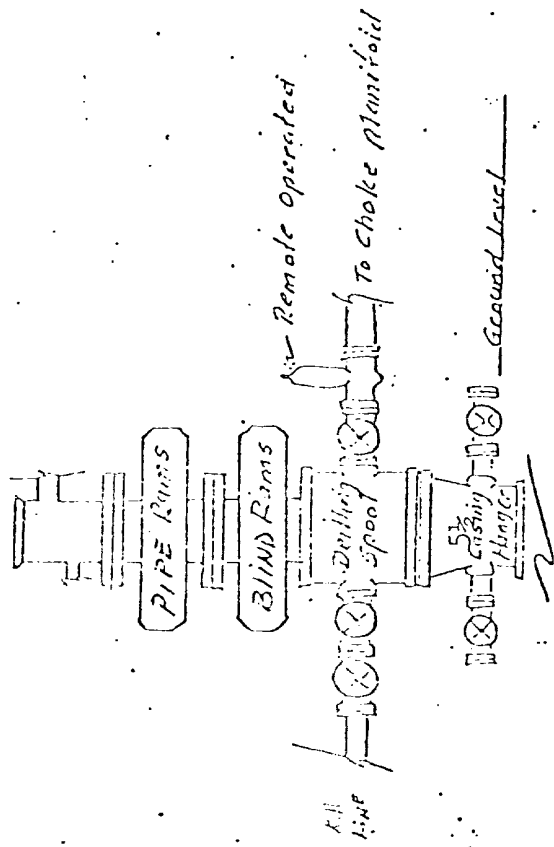
THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.

APPROVED
Area Superintendent

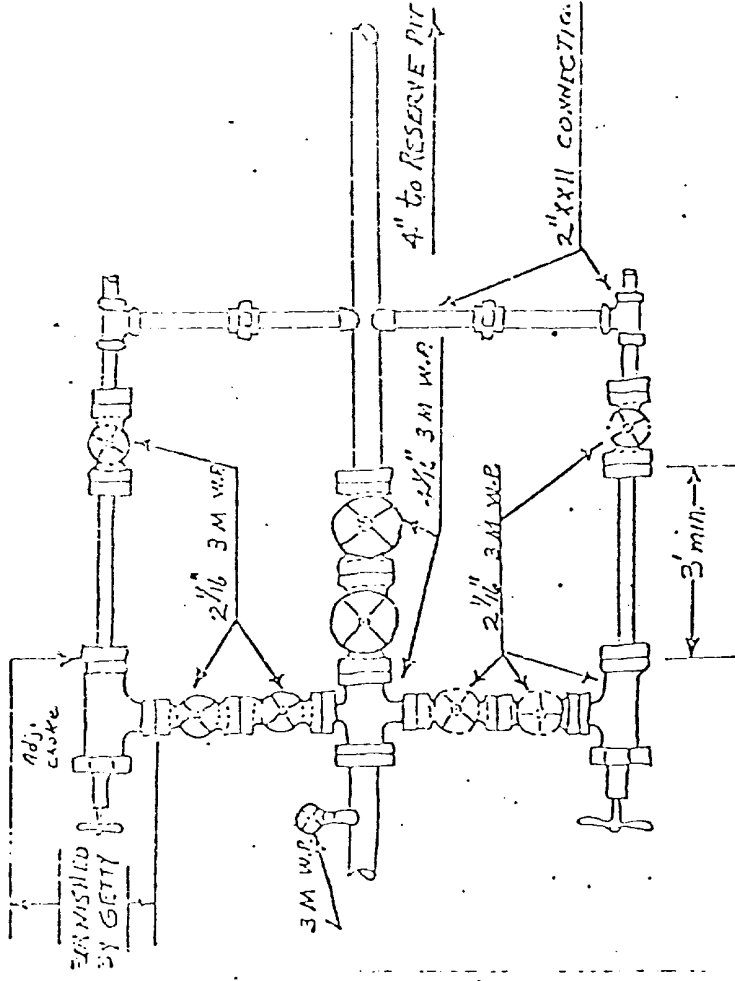
AUG 17 1977
ACTING DISTRICT ENGINEER

EXPIRES
NOV 17 1977

Rotating Head, If Necessary,
Furnished By Getty



All 3000 psi w.p.



MANIFOLD SHOWN IS MINIMUM THAT IS ACCEPTABLE

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE CERTIFICATION PLAT

All data must be from the subject well's title Section

Getty Oil Co.		Skelly Unit		114	
G	27	17 South	31 East	Eddy	
1710	North	1880	East		
3848	7 - Rivers	Fren	40		

Is the land dedicated to the subject well by colored pencil or hatchure marks on the plat below?

If the land is dedicated to the well, outline each and identify the ownership thereof (show as to acreage, etc.)

If the land is of different ownership is dedicated to the well, have the owners been consolidated by community unit, unitization, for pooling, etc?

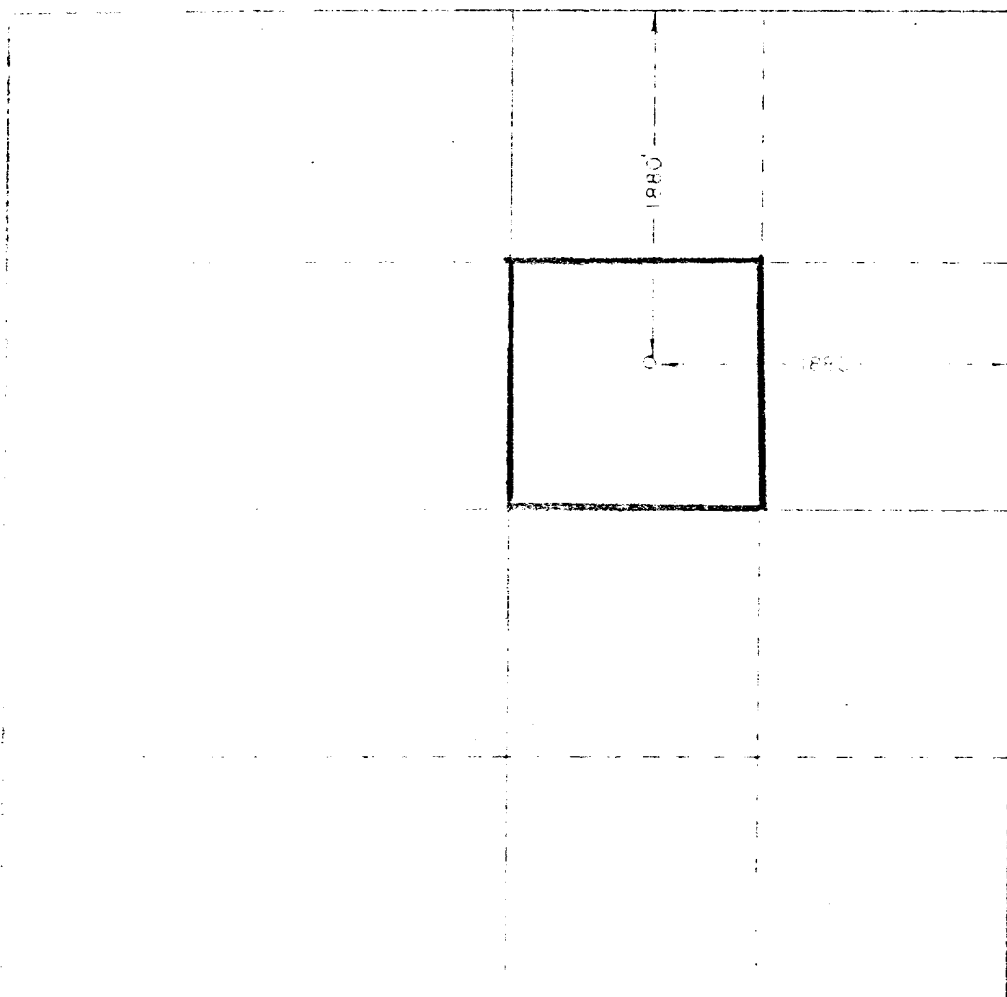
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JUL 27 1977

If answer is "yes" type of consolidation

Indicate in the list the owners and tract descriptions which have actually been consolidated. If so, reverse side of this form if necessary.

Is the land dedicated to the well until all interests have been consolidated by community unit, unitization, for pooling, or otherwise, or until a non-standard unit, eliminating such interests, has been approved by the Commission?



CERTIFICATION

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief.

Dale R. Crockett

Dale R. Crockett

Area Superintendent

Getty Oil Company

July 11, 1977

I hereby certify that the well location shown on this plat was plotted from the notes of a local survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

July 11, 1977

John H. H. H.

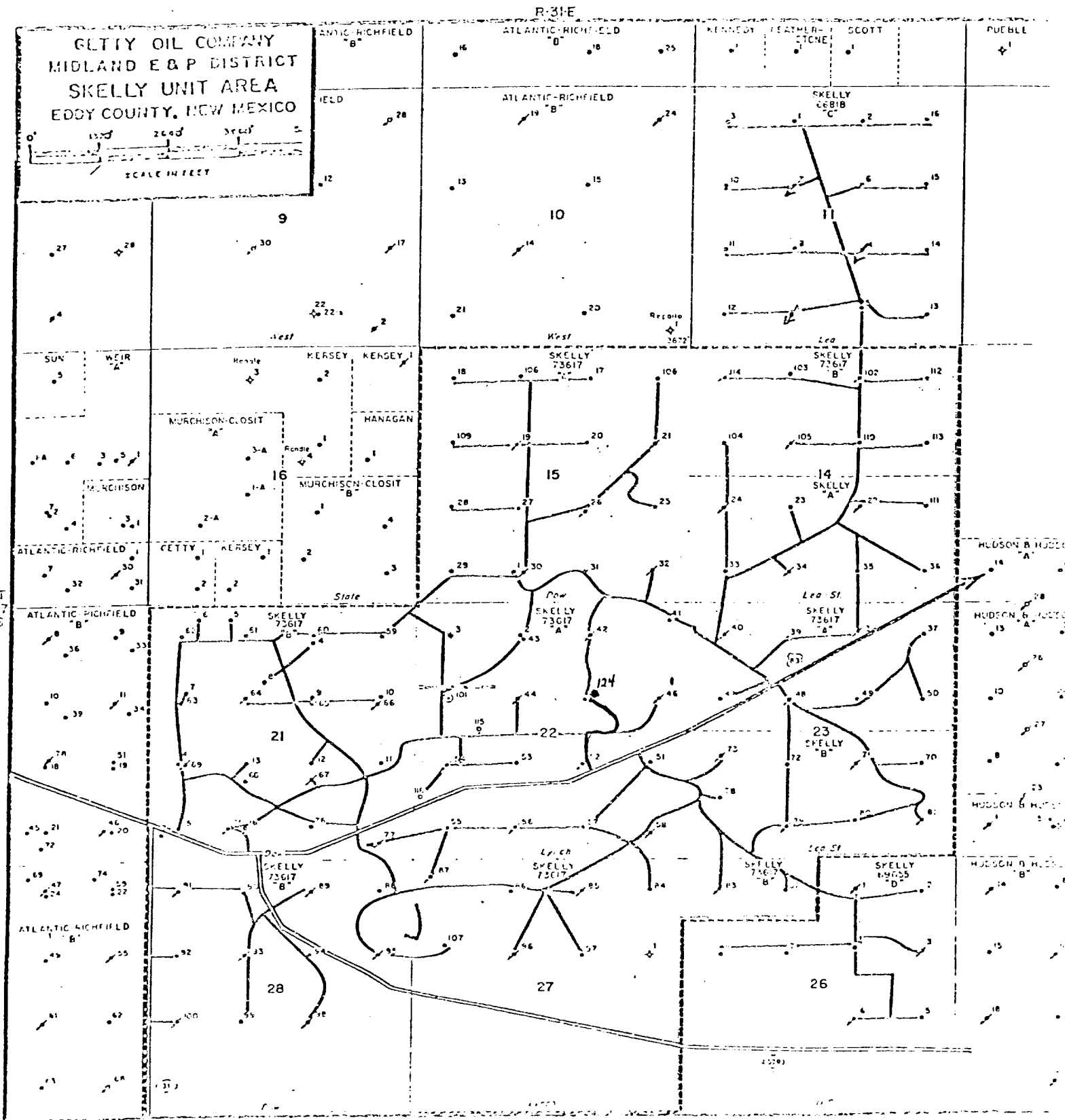
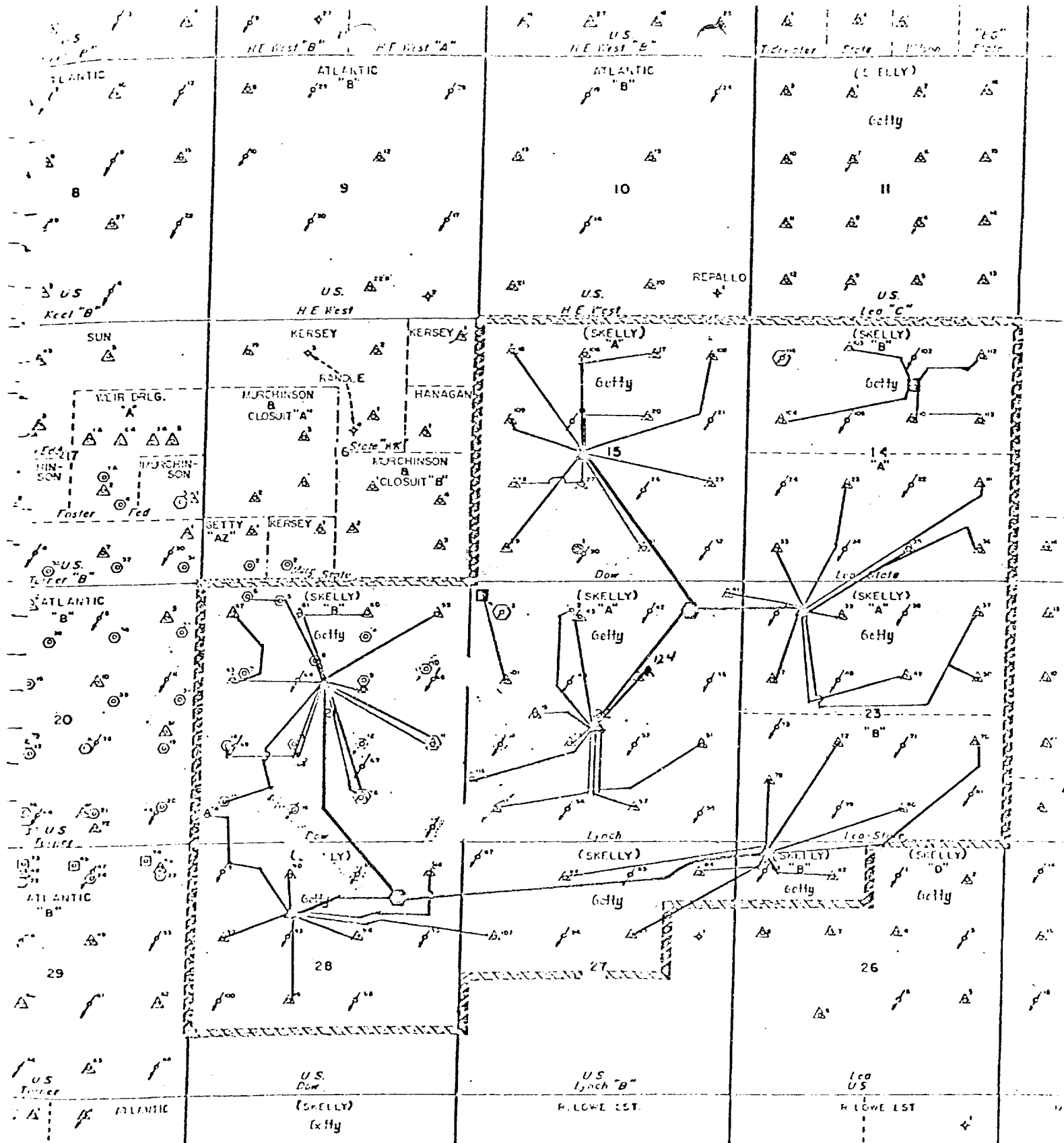


EXHIBIT 'B'
PRESENT ACCESS ROADS



1. SKELLY UNIT BOUNDARY
 2. TANK BATTERY
 3. LACT
 4. SNTALITE
 5. FLOW LINES
 6. PROPOSED FLOW LINE

- LEGEND
- △ OILWELL SAN ANTONIO UNIT WELL
 - ⊙ SEVEN FLOWS ENCLOSURE
 - FLOW ENCLOSURE
 - LOCATION
 - FIVE HOLE
 - △ FLOODED ENCLOSURE
 - △ OILWELL SAN ANTONIO UNIT WELL
 - △ GAS INJECTION WELL
 - △ FIVE HOLE
 - △ FLOODED ENCLOSURE
 - △ FLOODED ENCLOSURE

EXHIBIT 'C'
 GETTY OIL COMPANY
 MIDLAND E & P DIST.
 SKELLY UNIT AREA
 EDDY COUNTY, NEW MEX.