

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR GETTY OIL COMPANY ✓

3. ADDRESS OF OPERATOR P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) UNIT LETTER K, 2130' FSL & 1988' FWL
At surface 1980
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6-8-78 16. DATE T.D. REACHED 6-17-78 17. DATE COMPL. (Ready to prod.) 6-30-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3867' 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 2600' 21. PLUG, BACK T.D., MD & TVD 2557' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS - CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2302-2424' Seven Rivers

25. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas, DLL-MLL-1000-2600' and Spectralog 2557-0'. Schlumberger - CN-FD-0-2600' BHC-Acoustical 1000-2600' 27. WAS WELL CORED -

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	582'	11"	275 sxs. Cmt. Circ.	
5 1/2	15.5#	2599'	7 7/8"	650 sxs. Cmt. Circ.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2440'	-

31. PERFORATION RECORD (Interval, size and number) 2302, 04, 13, 17, 26, 28, 39, 41, 48, 50, 60, 62, 64, 79, 93, 95, 2400, 05, 16, 19, 24 = 24 - .38" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2302-2424 3250 gals. 15% NE, 15 gals. Scale Inhibitor, 34 ball sealers, 38.514 gals. 2% Gel KCL, 21.672# 100 Mesh Sand, 37,800# 20/40 Sand, 84 gals. Exxon Scale Inhibitor & 2 ball sealers.

33.* PRODUCTION 2 ball sealers.

DATE FIRST PRODUCTION 6-30-78 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2 x 1 1/2 x 12 WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 7-9-78 HOURS TESTED 24 hrs CHOKE SIZE - PROD'N. FOR TEST PERIOD - OIL—BBL. 5 GAS—MCF. 3.8 WATER—BBL. 38 GAS-OIL RATIO 777

FLOW. TUBING PRESS. - CASING PRESSURE - CALCULATED 24-HOUR RATE - OIL—BBL. - GAS—MCF. - WATER—BBL. - OIL GRAVITY-API (CORR.) 36

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Dale R. Crockett TITLE AREA SUPERINTENDENT DATE 7-24-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Redbed Salt Anhydrite & Salt Anhydrite & Dolomite	0 1660 1954 2180	1660 1954 2180 2600	Core #1: 2125-2185-Cut 60' Rec 59 1/2' shows @ 2175 1/2-77 1/2	T. Salt	450	
			Core #2: 2185-2242-Cut 57' Rec 55 shows 2186 1/2-88 2204-08	B. Salt	1640	
			2211 1/2-12 1/2	T. Yates	1798	
			2219 1/2-22 1/2	T. 7 Rivers	2114	
			2232-33 1/2			
			Core #3: 2242-2274-Cut 32' & Lost in Hole			
			Core #4: 2274-2334-Cut 60' Rec 59 shows 2312 1/2-2313 1/2			
			Core #5: 2334-2386-Cut 52' Rec 52 shows 2340-40 1/2			
			Core #6: 2386-2415-Cut 29' Rec 29 No shows			



Getty Oil Company

Central Exploration and Production Division

P. O. Box 730
Hobbs, New Mexico 88240

July 24, 1978

RECEIVED

JUL 31 1978

O. C. C.
ARTESIA, OFFICE

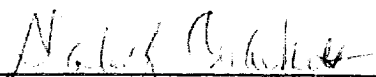
NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

SKELLY UNIT #151

DEVIATIONS

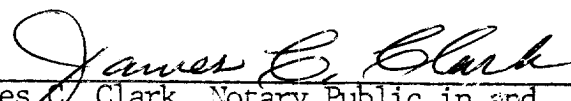
<u>DEPTH</u>	<u>DEGREES OFF</u>
583'	1° 3/4°
1485'	1° -1/4°
2125'	3/4°
2600'	

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 28 day of July, 1978.


James C. Clark, Notary Public in and
for the County of Lea, State of New
Mexico.

My commission expires November 8, 1981.

