

Form 9-331
Dec. 1973

5-USGS-AI 3IA
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
UNITED STATES

1-FILE
1-PJB, ENGR.
1-BH, FIELD CLERK

Form Approved.
Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company ✓

3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. C, 810' FNL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME
-

9. WELL NO.
146

10. FIELD OR WILDCAT NAME
Fren 7-Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T-17S, R-31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3874 DF

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ARTESIA, OFFICE

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 2650' and set 5 1/2" OD 15.5# & 14# J-55 8rd casing at 2650' on July 13, 1978. Byron Jackson cemented with 325 sxs Lite Wate, 10# salt, 1/4# Flo-cele, 2% CaCl; 200 sxs Class "C", 2% CaCl. Plug down at 7:45 p.m. 36 sxs cement circulated. Tested casing with 1500# for 15 min. with no drop in pressure.

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 1-19-79

(This space for Federal or State office use)

APPROVED BY Joe S. Lara ACTING DISTRICT ENGINEER DATE JAN 24 1979

CONDITIONS OF APPROVAL, IF ANY:

PJB/de