

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE
(Other Instructions on Reverse Side)

Expires August 31, 1988

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

147

10. FIELD AND POOL, OR WILDCAT

Fren 7-Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, 17S, 31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ APR 07 '88

2. NAME OF OPERATOR

Texaco Producing Inc.

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

PO Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit Letter O, 760' FSL & 1830' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3901' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and Abandon

- 1) MIRU pulling unit. Pull and lay down rods and pump.
- 2) Install BOP. Pull 2 3/8" tubing.
- 3) RIH with 5 1/2" CIBP on wireline and set at 2350'.
- 4) Dump 35' (4 sx.) of Class "H" cement (15.6 ppg., 1.18 cu. ft./sx., 5.19 gallons/sx.) on top of CIBP with bailer.
- 5) RIH with 2 3/8" tubing to 2315'. Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel.
- 6) Pull up hole. Spot 100' (12 sx.) plug of Class "H" cement across the base of the salt from 1723'-1823'.
- 7) Pull up hole. Spot 105' (12 sx.) plug Class "H" cement across the top of the salt and 8 5/8" casing shoe from 611'-711'.
- 8) Pull up hole. Spot 10 sx. plug of Class "H" cement from 93' to surface.
- 9) Cut off wellhead. Install marker.
- 10) Rig down pulling unit. Clean location.
- 11) Plugged and Abandoned 5/12/87.

Post ID-2
11-15-88
P+ A

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

TITLE Hobbs Area Superintendent DATE 3/14/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved by _____
Special Agent in Charge

*See Instructions on Reverse Side

SJS