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SANTA FE	V						
FILE		i/					
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IRANSPORTER	OIL	, i					
THAILST GRIER	GAS	•	/				
OPERATOR	1						
PRORATION OF							
Operator							
Damson Oil Corporation							
Address							
P. O. Box 4391, Housto							
Reason(s) for filing (Check proper box							
New Well							
Recompletion							
Change in Ownership X							
	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER  OPERATOR PRORATION OFFI Operator Damson Oil Address P. O. Box 4 Reason(s) for filing in New Well Recompletion	FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator  Damson Oil Corpo  Address  P. O. Box 4391,  Reason(s) for foling (Check p)  New Well  Recompletion	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator  Damson Oil Corporat  Address  P. O. Box 4391, Hou  Reason(s) for filing (Check proper  New Well  Recompletion				

	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-110			
	U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  AND  AND  Effective 1-1-65  Effective 1-1-65  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  OPERATOR  O. C. D.							
l.	PRORATION OFFICE Operator			FFICE				
Damson Oil Corporation								
	Address  D. O. Boyr (201) Houghton	n TV 77210						
	P. O. Box 4391, Housto Reason(s) for filing (Check proper box.		Other (Please	explain)				
	New Well	Change in Transporter of:						
	Recompletion Change in Ownership X	Oil Dry Gas  Casinghead Gas Conden						
	If change of ownership give name and address of previous ownerP	etroleum Corporation of	Texas, P.O. Bo	x 911, Brec	kenridge, TX	76024		
**	DESCRIPTION OF WELL AND	I Dace						
11.	Lease Name	Weil No. Pool Name, Including Fo	ormation	Kind of Lease	= -			
	Berry "A" Federal	5 Grayburg-Jacks	on SR-Q-G-SA	State, Federal or	Fee Federal	054988A		
	Location	90 Feet From The North Line	. 2200		West			
	Unit Letter;	Feet From The NOT OIL Line	e and	reetromine				
	Line of Section 21 Tov	waship 17S Range 3	30E , NMPM	. Ed	dy	County		
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s					
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approved	copy of this form is t	o be sent)		
	Texas-New Mexico Pipe Name of Authorized Transporter of Cas	Line Company singhead Gas Ty or Dry Gas	P.O. Box 2528 Address (Give address	, Hobbs, NM	88240	o be sent)		
	Phillips Petroleum Com		424 HS & L Bu					
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connect		01001110, 0.			
	give location of tanks.	C 21 17S 30E	YES		7 <b>-</b> 22 <b>-</b> 81			
IV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:				
17.	Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen F	lug Back   Same Res	v. Diff. Restv.		
		Date Compl. Ready to Prod.	Total Depth	p	.B.T.D.			
	Date Spudded	Date Compilitional to 1 load						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	T	ubing Depth			
	Perforations	Depth Casing Shoe						
		TUBING, CASING, AND	7		SACKS CEN	ENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
			<u> </u>					
<b>4</b> 7	TEST DATA AND PROUEST F	OR ALLOWABLE (Test must be a	fter recovery of total voli	ume of load oil and	must be equal to or	exceed top allow-		
▼,	OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  (Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 to	w, punip, gas 11/11 c		4		
	Length of Test	Tubing Pressure	Casing Pressure	0	hoke Size			
			Water - Bbls.		gs-MCF	<del>\( \)</del>		
	Actual Prod. During Test	Oil-Bbis.	Wdter-Bute.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
			<u> </u>			4		
	GAS WELL  Average Deed Test MCF (D)   1 ength of Test   Bbls. Condensate/MMCF			· F	ravity of Condensate	W		
	Actual Prod. Test-MCF/D	Length of Test	Buts. Condanacto Minic	"				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	hoke Size			
				CONCESSA	ON COMMISSIO	NI		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED TE	APPROVED FEB 1 7 1983				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							
	whose is tide and complete to the	ii OIL ANI	TITLE OIL AND GAS INSPECTOR					
	S & herring			- ما المائة ما	pliance with RUL	E 1104.		

## VI

(Signature)

REGULATORY ENGINEER (Title)

2-1-83

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply