Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Attesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico
Energy, Minerals and Natural Resources Department

RÉCEIVED

AUG 0 6 1993

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Q. ( . D.

REQUEST FOR	ALLOWABLE AND	<b>AUTHORIZATION</b>
TO TO 4110	DODT OIL AND NA	TILDAL OAC

I		OTRA	NSP	ORT OIL	AND NA	TURAL GA	<u>48</u>				
Operator Company Company							Well 7				
Marbob Energy Corporation✔							30-0	15- 23167			
Address P. O. Drawer 217, Ar	tesia,	NM 88	210			1. /*					
Reason(s) for Filing (Check proper box)			_	_		ct (Please explo		TT			
New Well	Change in Transporter of: Change from Lease to Unit										
Recompletion	Oil Dry Gas From: Burch C Federal # 42  Casinghead Gas Condensate Effective 8/1/93										
Change in Operator    If change of operator give name	Camphead	Gas	Conoe	usate	Ellec	tive o/i	733				
and address of previous operator	<u></u>				· · · · · · · · · · · · · · · · · · ·						
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name	well No. Pool Name, Includi					0			Lease Lease No.		
Burch Keely Unit		147	Gr	bg Jack	son SR Q	Grbg SA	XXXX	X 2001-1 01 - XX	2		
Location Unit Letter A	1295		Feet F	ioin The	N Lin	e and	1295 Fe	et From The _	E	Line	
Section 30 Township	17S		Range	30	E , NI	мрм,	Eddy	,		County	
III. DESIGNATION OF TRANS	ייים אמי	2 OF O	T AN	וודיאמ מנ	DAI CAS						
Name of Authorized Transporter of Oil	-X	or Condens		יייייייייייייייייייייייייייייייייייייי	Address (Giv	e address to wi	hich approved	copy of this fo	orm is to be see	ਧ)	
Navajo Refining Compan						Sox 159,					
Name of Authorized Transporter of Casing		X	or Dry	Gas		e address to wi				и)	
GPM Gas Corporation		<del></del> ,		<del> </del>	- <del></del>	nbrook,			52		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actuall	y connected?	When	?			
If this production is commingled with that f	rom any othe	r lease or p	ool, gi	ve comming	ling order num	ber:					
IV. COMPLETION DATA			,		-,	·	- <sub>1</sub>	,	1		
Designate Type of Completion -	· (X)	Oil Well	 	Gas Well	New Well	Workover	Deepen	i,	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Pay		Tubing Dept	Tubing Depth			
Perforations			Depth			Depth Casin	h Casing Shoe				
		TIDING	CAS	ING AND	CEMENTI	NG RECOR	PD.	<u>.! </u>	<del></del>	<del></del>	
HOLE SIZE		SING & TU			CEMENTING RECORD DEPTH SET				SACKS CEMENT		
HOLE SIZE	OAG	JII G G 10	Ollio	O LL		DET THISE!			Port IO-3		
						<u> </u>		8-20-93			
								the be name			
			- 13 T - 12	,	<u> </u>			<u> </u>	0		
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOWA	of load	i oil and mus	t be equal to or	exceed top all	owable for thi	s depth or be j	for full 24 how	·s.)	
Date First New Oil Run To Tank  Date of Test				Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF					
GLEAUTH I	<u></u>						·	<u> </u>	,		
GAS WELL Actual Prod. Test - MCF/D	Length of I	est			Bbls. Conder	sale/MMCF		Gravity of C	ondensale		
Actual Flore Test Michies											
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Cloke Size				
VI. OPERATOR CERTIFICA				NCE		DIL CON	ISERV	ATION I	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.			Date Approved AU6 1 1 1993								
JK - d. M. 1/0)											
Signature			By ORIGINAL SIGNED BY								
Rhonda Nelson Production Clerk			MIKE WILLIAMS								
Printed Name Title AUG 0 2 1993 748-3303					Title SUPERVISOR, DISTRICT II						
11.00 0 m 1000	<del></del>		hone l								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.