	STATE OF NEW MEXICO			Form C-104 Revised 10-1-78
NE 	RGY AND MINERALS DEPARTMENT	OIL CONSERVA		RECEIVED
		р. о. вох Santa Fe, New		
	PILE	· · ·		JUN 2 4 1983
	U.S.U.B.	REQUEST FOR	ALLOWABLE	
	IMANSPONTER DAS	AN ANALAS TO TO TO ANALAS		O. C. D. S
1	PROBATION OFFICE		URT OIL AND NATURAL BAS	
••	Cperotor Phillips Oil Company			
	Address			
	P. O. Box 128, Loco Hills, New Mexico 88255			
	Reason(s) for filing (Check proper box) New Well	Diange in Transporier ol:	Change in Lease	Name
	Recompletion	Cut: Dry Gas	Green B	
	Change in Ownership X	Casingheod Gas Condens		· · · · · · · · · · · · · · · · · · ·
	If change of ownership give name and address of previous owner	General American Oil Co.	of Texas, P. O. Box 128,	Loco Hills, NM 88255
1.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Leose	Lease No.
	Green-B-#1011	ed 10 South Empire	Morrow State, Federal	or FooFederal NM14847
	Location G 19	80 North	and 2310 Feet From T	Le East
	Unit Letter;	80 Feet From The North Line		· ·
	Line of Section 18 T. A	mship 17-S Range	29-Е, МАРМ,	Eddy County
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	
11.	None of Authorized Transporter of Cil	ar Condensate [X]	Address (Give address to which approv P.O. Drawer 175 Artes	ed copy of this form is to be sent)
	Navajo Crude Oil Purcha	asing Company	Address (Give address to which approv	ed copy of this form is to be sent)
	Transwestern Pipeline		P.O. Box 2472 Odessa,	Texas 79760
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas octually connected? Whe Yes I	, September 3, 1980
	give location of tanks.	G 18 1/5 29E		
v.	If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, CR, etc.)	Nume by Producting 1 official		
	Perforations	<u></u>		Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				i
۲ '.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of oble for this de;	(ser recovery of total volume of load oil (pth or be for full 24 hours)	· h
	OIL WELL Date First New Oil Run To Tanks	Dote of Test	Producing Method (Flow, pump, gas lij	(i, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test			Gas-MCF A AND
	Actual Prod. During Test	Oil-Bhis.	Waier-Bbls.	
			I	A Way Way
	GAS BELL		Bble. Condensate/MMCF	Gravity of Condeneale
	Actual Prod. Test-MCF/D	Length of Test	Bale. Condenaute/ Maxici	
	Testing Method (pitol, back pr.)	Tubing Presews (Shut-in)	Cosing Pressue (Shot-in)	Choke Size
			OIL CONSERVAT	
1	CERTIFICATE OF COMPLIAN	CE	JUN 2 8 1983	
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED Original Signed By	, 19
	and the second sec	and that the information given beat of my knowledge and belief.	BYLostie A. Clemants Supervisor District II	
			TITLE	
			This form is to be filed in	compliance with BULE 1104.
	Koncleel n. Na	whins	If this is a request for allowable for a newly drilled or despense of this is a request for allowable for a newly drilled or despense the deviation of the deviation of the deviation	
	Lendell N. Hawkins	aiwe)	Il same talent on the well in such	rdance with MULE 111. In the filled out completely for allow
Field Superintendent (Tule)			I stim on new soil for outplated W	E 2 1 R +
	april 11, 1983		Fill out only Sections 1, 1	1. 111, and VI for changes of owner ten or other such change of condition
	(D)	alej	Centrate Forms C-104 mus	it to filed for each post in multip