

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Include instructions
on reverse side)E*
75Form approved
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM-14847

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME MAY 15 1981
Green "B"9. WELL NO. O. C. D.
1110. FIELD AND POOL, OR WILDCAT
South Empire Morrow11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 7, T-17S, R-29E12. COUNTY OR PARISH Eddy
13. STATE New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
General American Oil Company of Texas
3. ADDRESS OF OPERATOR
P. O. Box 128 Loco Hills, New Mexico 88255
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2080' FEL and 1780' FSL

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3670.8' KB

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Intermediate Casing x

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On May 6, 1981 intermediate casing was run on the above well as follows:

1. 8-5/8" 32# K-55 ST&C casing was set @ 2674'.
2. Volume of cement:
1000 sacks Halliburton Light with 10# salt, 5# gilsonite and 1/4# FC
450 sacks Class "H" Cement with 10# sand, 5# salt, 1/4# FC and 5/10% CFR-2.
3. Full circulation during cement operations.
4. 75 sacks cement returned to surface.
5. Waited on cement for 18 hours.
6. Tested B.O.P.E. to 1000# for 30 minutes.

18. I hereby certify that the foregoing is true and correct

SIGNED

m. S. Sansing

TITLE

Engineer

DATE May 7, 1981

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF

ROGER A. CHAPMAN

TITLE

DATE

MAY 14 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side