

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM 0011 COPY

SUBMIT IN TRIPLICATE
(Other instruction
reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-14847

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Green "B"

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

South Empire Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T-17S, R-29E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
General American Oil Company of Texas

3. ADDRESS OF OPERATOR
P. O. Box 128 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2080' FEL and 1780' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3670.8 K.B.

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Production Casing

X

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On May 31 and June 1, 1981 the production casing was run on the above well as follows:

1. 5-1/2" 15.5# & 17#, K-55 & N-80 ST&C casing was set @ 10,670' (total depth).

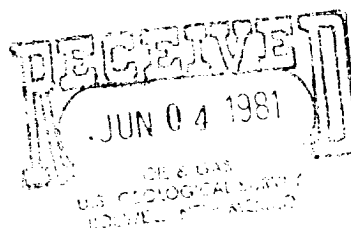
2. Volume of cement:

350 sacks Halliburton Light with 5# salt, 5# Gilsontite, 5/10% CFR-2
and 1/4# Flocele per bag.475 sacks Class "H" cement with 5% salt, 3/10% CFR-2, and 6/10% Halan
22-A per bag.

3. Bumped plug @ 2500# — float held OK.

4. Full circulation during cementing operations.

5. Cement in place @ 10:54 A.M.



18. I hereby certify that the foregoing is true and correct

SIGNED M. S. LansingTITLE EngineerDATE June 2, 1981

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 4 1981

*See Instructions on Reverse Side