

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved
Budget Bureau No. 42-R3555

NEW OIL COMPANY

Drawer DD

Artesia, NM

COMMISSION

SIGNATURE AND SERIAL NO

NM-14847

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. CENVR. ☐	Other _____
2. NAME OF OPERATOR General American Oil Company of Texas						7. UNIT AGREEMENT NAME DEC 15 1981	
3. ADDRESS OF OPERATOR P. O. Box 128 Loco Hills, New Mexico 88255						8. FARM OR LEASE NAME Green "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2080' FEL and 1780' FSL At top prod. interval reported below SAME At total depth SAME						9. WELL NO. 11	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT South Empire Morrow	
15. DATE SPUDDED 4-29-81						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-17S, R-29E	
16. DATE T.D. REACHED 5-30-81						12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 7-21-81						13. STATE New Mexico	
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3670.8' KB						19. ELEV. Casinghead	
20. TOTAL DEPTH, MD & TVD 10,670'		21. PLUG, BACK T.D., MD & TVD 10,602'		22. IF MULTIPLE COMPL. HOW MANY* -----		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - TD CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* 10,571'-10,581' Morrow "C" 10,518'-10,544' Morrow "B"						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED NO	

Casing Record (Report all strings set in well)					
Casing Size	Weight, lb./ft.	Depth Set (MD)	Hole Size	Cementing Record	Amount Filled
13-3/8"	54.5#	314'	17-1/2"	500 sx. Class "C"	NONE
8-5/8"	32#	2675'	11"	1450 sx. Class "H"	NONE
5-1/2"	15.5# & 17#	10,670'	7-7/8"	825 sx. Class "H"	NONE

29. LINER RECORD				30. TUBING RECORD		
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)
					2-7/8"	10,197'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,571' - 10,581'	2 HPF		Depth Interval (MD)	Amount and Kind of Material Used
10,518' - 10,544'	2 HPF			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
7-23-81		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
7-23-81	1 hr.	20/64"	----->	-----	-----	-----	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
2573#	0#	----->	0	6,626	0	-----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well is currently shut-in awaiting sales contract	TEST WITNESSED BY Hawkins/Sansing
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35. LIST OF ATTACHMENTS Deviation Survey, Dual Laterolog, and Comp. Neutron Formation Density
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED M. S. Sansing TITLE Engineer DATE November 20, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POKO'S ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVAL; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.			
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Seven Rivers	1028'	+ 2643'
			Loco Hills	2124'	+ 1547'
			Main Metex	2229'	+ 1442'
			Premier	2381'	+ 1290'
			San Andres	2410'	+ 1261'
			Lovington	2477'	+ 1194'
			Tubb	5200'	- 1529'
			Abo	5903'	- 2432'
			Wolfcamp	7136'	- 3465'
			Cisco	8722'	- 5051'
			Strawn	9832'	- 6161'
			Atoka	9993'	- 6322'
			Morrow	10134'	- 6463'
			Morrow A	10390'	- 6719'
			Morrow B	10431'	- 6790'
			Morrow B'	10516'	- 6845'
			Morrow C	10570'	- 6899'
			Chester	10582'	- 6911'