

Dennis Maurin -

30-015-23877

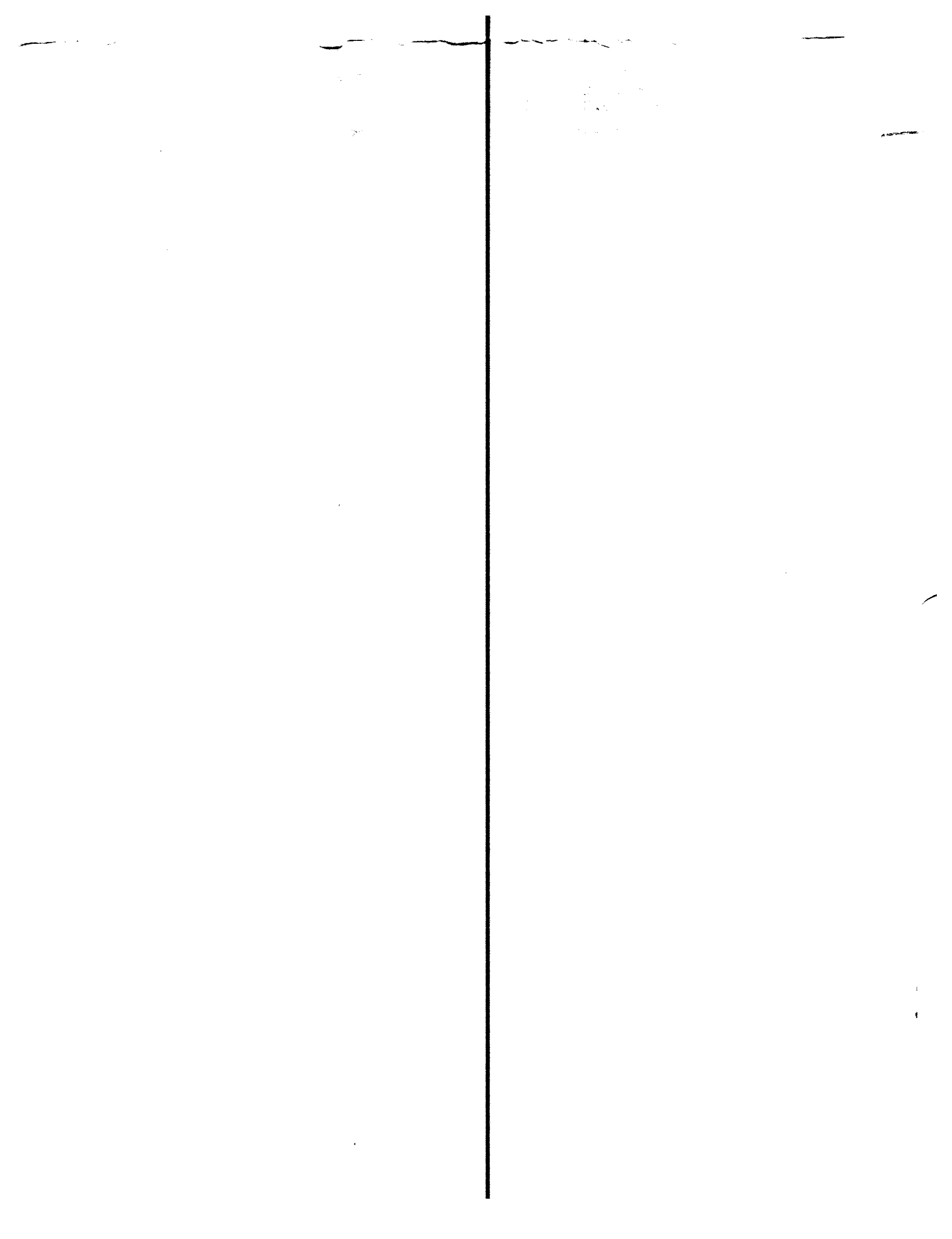
4-14-82

GRN

1875-2804

SNL

1875-2874



OIL CONSERVATION DIVISION

**RECEIVED BY**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
**JUN 06 1986**  
**O. C. D.**

REQUEST FOR ALLOWABLE  
AND  
ARTESIAN PRODUCTION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE FILE	<input checked="" type="checkbox"/>
U.S.O.B.	<input checked="" type="checkbox"/>
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATION	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	

Operator SYNERGY RESOURCES

Address P.O. Box 256 Artesia, NM 88210

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner Collier Energy, Inc. P.O. Drawer R Artesia, NM 88210

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Eagle State</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Grayburg Jackson - S-F-S-A-I</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>E-4201</u>
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u>				
Line of Section <u>33</u> T. wship <u>17S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Conoco Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1959 Midland, TX 79702</u>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit <u>P</u>	Sec. <u>33</u>	Twp. <u>17S</u>	Rge. <u>29E</u>
	Is gas actually connected?		When	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					<u>Post FD-3</u> <u>6-13-86</u> <u>Chg Op</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

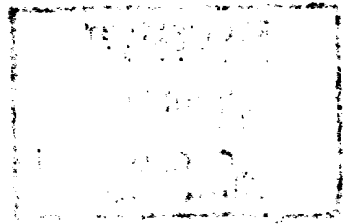
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dennis P. Marston  
(Signature)  
Partner  
(Title)  
June 6, 1986  
(Date)

OIL CONSERVATION DIVISION  
**JUN 6 1986**  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed By  
Les A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.



100  
100  
100