

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		FEB 24 1982		3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Anadarko Production Company		O. C. D.		5. State Oil & Gas Lease No. V - 184
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		ARTESIA, OFFICE		7. Unit Agreement Name
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17S RANGE 31E NMPM.				8. Farm or Lease Name State "AE"
				9. Well No. 1
				10. Field and Pool, or Wildcat Grayburg-Jackson-Queen-Grayburg-San A
		15. Elevation (Show whether DF, RT, GR, etc.) 3860.7' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Cement Squeeze <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

1. Perforated 2 (180° phase) holes @ 3200' GL.
2. Flow-tested 100 bbls water out casing.
3. Rigged up pulling unit; ran cement retainer and set @ 3178'; established circulating rate and pressure.
4. Ran fluid caliper (190 bbls.).
5. Cemented with 1000 sx Halliburton Lite w/15# Salt/sx & tailed in with 100 sx Class H w/4% CaCL. (Cement did not circulate - waterflow disappeared immediately after cementing.)
6. WOC 72 hours, during which time waterflow returned on braidenhead @ 120 BPD. Drilled out cement retainer and cement. Waterflow resumed out of casing @ 120 BPD.
7. Set cement retainer @ 3178' and pumped 1500 gals acid @ 1.5 BPM @ 1200#.
8. Re-cemented with 1000 sx Halliburton Lite with 15# Salt/sx, 5# Gilsomite/sx & 1/4# Flocele/sx and tailed-in with 300 sx Class C with 4% CaCL; circulated cement to surface after 900 sx, closed braidenhead & cement-squeezed with remaining 400 sx.
9. WOC 137 1/2 hours prior to drilling out cement retainer & cement. Tested casing to 2000# without waterflow.

Note: Prepare to complete well.
Appropriate forms will be filed upon completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE February 22, 1982
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 26 1982
CONDITIONS OF APPROVAL, IF ANY: