Form 9-331 C (May 1963) NM OIL CONS. COMMISSION
Drawer DD

Artesia, NM UNITED STA

SUBMIT IN T GAT
(Other instruction as on

CATE* Form approx

450 sx Circulate

Form approved, Budget Bureau No. 42-R1425.

(May 1963) Artesia, NM

		IED SINIES		reverse s	ide	-30 - 019	-24050	
							ATION AND SERIAL NO.	
GEOLOGICAL SURVE						NEI 034	6 9 6	
APPLICATION	FOR PERMIT	TO DRILL, D	EEPEN,	OR PLUG	ACK	6. IF INDIAN, ALI	LOTTEE OR TRIBE NAME	
1a. TYPE OF WORK			15	KECEIA	TO-			
DRI	LL 🛛	DEEPEN []	PLUG BA	CK 🗌	7. UNIT AGREEM	ENT NAME	
b. TYPE OF WELL				IAN Q	1002			
OIL GA	ELL OTHER		SINGLE ZONE	JAN SULTIF	HJOE	S. FARM OR LEAS		
2. NAME OF OPERATOR		0 0 1	`	Vola Fe	d.			
Ray & Ga	O. C. D.			9. WELL NO.				
3. ADDRESS OF OPERATOR	ARTESIA, OFFICE			3				
P.O. Box 4 Loco Hills, N.M. 88255 175 175 175 176						10. FIELD AND PO		
4. LOCATION OF WELL (Re	port location clearly and	in accordance with	any state	redultements 1)	रा।	Robinson	buy Jackson	
2180 FWL & 660 FSL			DEC 23 1981			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
∠ IOU FW At proposed prod. zone								
• • •	& San Andres		تات	_ •	الت	Sec. 1, T	-17S R-31E	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	BEST TOWN OR POST	OFFICE*	OIL & GAS	-	12. COUNTY OR P.	ARISH 13. STATE	
12 miles	U.S. GEOLOGICAL SURVEY 16. NO. OF ACRES IN LEASE 17. NO. O			Eddy	New Mex.			
15. DISTANCE FROM PROPORTION TO NEAREST			16. NO. 0	ACRES IN LEASE		P ACRES ASSIGNED		
PROPERTY OR LEASE LI (Also to nearest drig.	INE, PT.	SO FSL	120)		40		
18. DISTANCE FROM PROPO	SED LOCATION*		19. PROPOS	ED DEPTH .	20. вота	RY OR CABLE TOOLS)	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320			4300 •		Ro	Rotary		
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)					22. APPROX. DAT	TE WORK WILL START	
	4003.	•				ASAP		
23.	I	ROPOSED CASING	G AND CE	MENTING PROGRA	AM .			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	т	SETTING DEPTH	1	QUANTITY OF	CEMENT	
401	0 5/0	24#		6501	250	vy Cimoulat		

We propose to drill & test the Lovington & intermediate formations. Approximately 650' 8 5/8" casing will be set and circulated with cement to shut off gravel & caving. $4\frac{1}{2}$ " production casing will be run to T.D, cemented and perforated. Sand frac'd for production.

43001

BOP: A 10" 900 seties Shaffer type F double BOP will be used in drilling this well.

Mud Program: Fresh water will be used to within 100' of T.D where the well will be mudded up to clean up the hole for running casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

DATE 12-16-81
DATE
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