

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

JUL 12 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTEGIA, OFFICE

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Southland Royalty Company

Address

21 Desta Drive, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
F. M. Robinson "B" Tr. 1	2	Grayburg-Jackson (0, SA, SR, G)	State, Federal or Fee Federal NM	21888
Location				
Unit Letter		Feet From The	Line and	Feet From The
J	2615	East	1345	South
Line of Section	Township	Range	County	
34	17S	29E	Eddy	

DESIGNATE TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Effective 4-1-84	Houston, TX: 77251-1188 Effective 7-1-88					
Tesoro Crude Oil Company	8700 Tesoro Dr. San Antonio, Tx 78286					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	J	34	17S	29E	None	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Fresh	Diff. Fresh
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-4-83	5-18-83	3300'	3261'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3506.9' GR	San Andres	3152'	SN @ 2660'					
Perforations			Depth Casing Shoe					
3152-76'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	360'	400 sx. C1 "C"
7 7/8"	5 1/2"	3300'	1300 sx. Lite & 300
			sx C1 "C"
	2 7/8"	SN @ 2660'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-18-83	7-10-83	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	-	-	-
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
15 B0	15	35	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

F.N. RAD by D. Roberts

District Operations Engineer

7/11/83

OIL CONSERVATION DIVISION

APPROVED JUL 13 1983, 19

Original Signed By
Leslie A. Clements
Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.