

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	✓	
FILE	✓	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL ✓	
	GAS ✓	
OPERATOR	✓	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
**REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

RECEIVED BY  
JAN 24 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-64

**I. OPERATOR** ARCO Oil and Gas Company  
Division of Atlantic Richfield Co. ✓

**Address**  
P.O. Box 1710, Hobbs, NM 88240

**Reason(s) for filing (Check proper box)**

New Well <input type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Please assign a 1500 bbl oil allowable
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	during the month of January 1984 to test
	Dry Gas <input type="checkbox"/>	& complete well.
	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name J.L. Keel "B"	Well No. 32	Pool Name, including Formation Grayburg Jackson <sup>BR</sup> (QGSA)	Kind of Lease State, Federal or Fee Fed	Lease No. C-029435-b
Location Unit Letter <u>B</u> ; 1980 Feet From The <u>East</u> Line and <u>660</u> Feet From The <u>North</u>				
Line of Section <u>6</u> Township <u>17S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1959, Midland, TX 79702			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 8	Twp. 17	Rge. 31
	Is gas actually connected? No		When	

If this production is commingled with that from any other lease or pool, give commingling order number: PC-612

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Grbg San Andres		Top Oil/Gas Pay			Tubing Depth		
Perforations 3390, 96, 98, 3413, 16, 3418, 3256, 62, 64, 66, 3171, 73, 78, 82' RBP @ 3224'	Depth Casing Shoe							
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*[Signature]*  
(Signature)

Engrg. Tech. Spec.

(Title)

1/23/84

(Date)

OIL CONSERVATION COMMISSION  
JAN 24 1984  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
Original Signed By  
Leslie A. Clements  
Supervisor District II  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.