Form 3160-5 'November 1983) Formerly 9-331)	DEPARTN	U FED STATES	S NM OIL NTERIOR	SIGNAT IN UR (Other instructions) The side	CATHE® OD TE	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 LEASE DESIGNATION AND SERIAL NO. NM 2748	
(Do not use	UNDRY NOT	ICES AND REPC als to drill or to deepen TION FOR PERMIT-"	ORTS ON	WELLS		IVEL 2740 F INDIAN, ALLOTTEE OR TRIBE NAME	
		TION FOR PERMIT-				UNIT AGREEMENT NAME	
WELL A WELL OTHER 2. NAME OF OPERATOR						FARM OR LEASE NAME	
Burnett Oil Co., Inc.						Gissler "B"	
3. ADDRESS OF OPERATOR					9.	WELL NO.	
1500 InterFirst Tower, Fort Worth, TX 76102 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					10	20 FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface				RECEIVED BY		Square Lake $-G - 2/7$ BRC., T., R., M., OR BLK. AND	
660' FSL, 660 FWL			AUG 08 1985			BURYEY OR ARRA 11-17S-30E	
14. PERMIT NO.		15. ELEVATIONS (Show 3722 GR	. 1	N. etc.) O. C. D. ARTESIA, OFFICE	12.	COUNTY OF PARISH 13. STATE Eddy NM	
16.	Check Ap	propriate Box To In			T. of Other	Data	
						REPORT OF:	
TEST WATER S	HUT-OFF	PELL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREA	.T	MULTIPLE COMPLETE		FRACTURE TREATMEN	т Х	ALTERING CANING	
SHOOT OR ACID	1ZN	ABANDON*		SHOOTING OR ACIDIZI	ING	ABANDONMENT*	
REPAIR WELL (Other)		CHANGE PLANS		(Other)	results of m	ultiple completion on Well Report and Log form.)	
17. DESCRIBE PROPUS	'k. If well is directio	RATIONS (Clearly state a mally drilled, give subsu	ll pertinent det: rface locations	ils, and give pertinen	t dates, inclu	iding estimated date of starting any oths for all markers and zones perti-	
7/2/85	7/2/85 Perforated 5 ¹ / ₂ casing @ 3344-49, 3399-3402, 3425-29, 3442-45, 3474-77, 3483-86, 3489-93, all 1 SPF with 4" casing gun. Total 32 holes. Broke down each interval with pinpoint injection packer and 700 gal. 15% HCl. Set pkr. @ 3355', acidized with additional 2000 gal. 15% HCl and 54 ball sealers 3 BPM to 5 BPM.						
7/3/85	7/3/85 Set retrievable bridge plug @3378, packer @ 3279. Acidized with 2000 gal. 15% HCl.						
7/8/85	7/8/85 Perforated 5½" casing 3088-3101, 3108-14, all 1 SPF, 21 holes, with 4" casing gun. Acidized Lovington with 1200 gal. 15% HCl, fraced with 16,000 gal. gelled water and 29000# 20-40 sand.						
7/15/85	7/15/85 Perforated $5\frac{1}{2}$ " casing 2947-54, 2971-76, all 1 SPF, total 14 holes with 4" casing gun.						
7/16/85	7/16/85 Acidized Premier with 1000 gal. 15% HC1 & 28 ball sealers, fraced with 16,000 gal. gelled water, 9300# 20-40 sand and 9000# 12-20 sand.						
7/26/85	7/26/85 Ran 2-3/8" production tubing to 3500'. Ran pump and rods, installed pumping unit, began pumping to battery.						
SHENER	that the foregoing is	$c \qquad ()$	rLE Produc	tion Superint	endent	DATE	
	Federal or State offic	•	······································				
APPROVED BY ACCEPTED FOR RECORD TITLE						DATE	
CONDITIONS OF APPROVAL, HE ANY					· .	· · · · · ·	
	AUG 6	5 1985					
		*See In:	structions on	Reverse Side			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.