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IRANSPORTER	OIL	,	
THANS! ON ER	GAS		
OPERATOR	OPERATOR		
PRORATION OF	PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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LAND OFFICE	-		NECE: 44	
TRANSPORTER GAS	_		ANO 25 488	
OPERATOR	_		AUG 25 '88	
PRORATION OFFICE Operator	<u> </u>			
TOM SCHNEIDER V			O. C. D.	
Address			AREBSIA, OFFICE	
505 N. BIG SPRIN Reason(s) for filing (Check proper box	IG, SUITE 204, MIDLAND, TE			
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	OII Dry Gas	* CHANGE IN C	PERATOR	
Change in Ownership X *	Casinghead Gas Condens	EFFECTIVE 8	3-1-88.	
If Change of ownership give name and address of previous owner	BOYD & McWILLIAMS CORPORA	ATION		
DESCRIPTION OF WELL AND				
Leuse Name EMPIRE FEDERAL #1 & #2	Well No. Pool Name, Including For 1 GRAYBURG JACKS		Lease No. ral or Fee FEDERAL 21682	
Location				
Unit Letter G; 210	00 Feet From The N Line	and 1980 Feet From	The EAST	
Line of Section 6 To	wnship 17 5 Range 2	9E , NMPM, EDI)Y County	
	TER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oi KOCH SERVICE INC.	1 X or Condensate	BOX 1558, BRECKENRIDGE	roved copy of this form is to be sent) E, TEXAS 76024	
Name of Authorized Transporter of Co	rsinghead Gas 📉 or Dry Gas 🗌	Address (Give address to which appr	Address (Give address to which approved copy of this form is to be sent)	
CONOCO INC.	Unit Sec, Twp. Rge.	P. O. BOX 2197, HOUSTON, TEXAS 77252		
If well produces oil or liquids, give location of tanks.	G 6 17 29	1s gus actually connected? When YES 12/86		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool, a	give commingling order number:		
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	DATE	
8/6/86	10/6/86	10,550'	P.B.T.D. 2585'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3709 GR.	GRAYBURG-QUEEN	1899	1812' KB	
Perforations 2416-39 2514-1	18' & 1899-1901'		Depth Casing Shoe 2635	
2410 33, 2314		CEMENTING RECORD	2033	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17 1/2"	13 3/8"	320'	325 SX.	
11"	8 5/8"	2635'	800 SX.	
			Pest FD-3	
11"	2 7/8"	1812	9-2-88	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volum <mark>e of load</mark> o pth or be for full 24 hours)	il and must be equal to apextifed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
10/6/86	10/24/86 Tubing Pressure	PUMPING		
Length of Test		Casing Pressure	Choke Size	
24 * Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF	
Notice Flori Daving 1001	17	0	185	
' <u>-</u> -				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE		VATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 2 9 1988 , 19		
	June Ja		in compliance with RULE 1104.	
		well this form must be accom	lowable for a newly drilled or deepen spanied by a tabulation of the deviati	
OWNER	gnature)	tests taken on the well in ac	cordance with RULE 111.	
	Title)	All sections of this form able on new and recompleted	must be filled out completely for allowells.	
AUGUST 24	•	Fitt out only Sections I II III and VI for changes of o		
	Date)	well name or number, or transp	botter of other such cusude of condition	
		Separate Forms C-104 m completed wells.	nust be filed for each pool in multip	
		•		