| sax Halliburton Lite w/15# salt, ## flocele per sack; and 65 Class C W/6# salt, 2/10 of 1% CFR-3 per sack; plug down @ 1: 12/21/86, circulated 350 sax. WOC 18 hours, tested casing tf/30 minutes-held okay. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. | :30 a.m. |
|--|--|
| sax Halliburton Lite w/15# salt, ## flocele per sack; and 69 Class C W/6# salt, 2/10 of 1% CFR-3 per sack; plug down @ 1: 12/21/86, circulated 350 sax. WOC 18 hours, tested casing tf/30 minutes-held okay. | :30 a.m. |
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| | |
| TD 4660'. Ran 112 jts. 5½" 17.00# new casing to 4655', ceme | |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin uprk) SEE RULE 1703. | g estimated date of starting any propos |
| отика | |
| PULL OR ALTER CABING CHANGE PLANS CABING TEST AND CEMENT JOS X | |
| TEMPERABILY ABANDON COMMENCE DRILLING OPHS. | PLUE AND ABANDONMENT |
| PERFORM REMEDIAL WORK | ALTERING CASING |
| Check Appropriate Box To Indicate Nature of Notice, Report or O NOTICE OF INTENTION TO: SUBSEQUEN | ther Data |
| 3568. Ž' GR | Eddy |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| THE East LINE, SECTION 21 TOWNSHIP 17S RANGE 29E NAME | |
| UNIT LETTER O 1295 FEET FROM THE South LINE AND 1980 FEET FRO | Gray burge Into 1 25 |
| P.O. Drawer 217, Artesia, N.M. 88210 4. Location of Well | 81 10. Field and Paol, or Wildcat |
| 3. Address of Operator | 9. Well No. |
| 2. Name of Operator Marbob Energy Corporation | 8. Farm or Lease Name G-J West Coop Unit |
| OIL X GAD OTHER- | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL BY TO DECEMBE OF PLUG BLK TO A DIFFERENT RESERVOIR. 1. OFFICE OFFICE OFFICE | 7. Unit Agreement Name |
| | B-1266 |
| I VEL 23 1000 I | State Oil & Gas Leane No. |
| DEC 23 1986 | State XX Fee |
| LAND OFFICE RECEIVED BY | |
| SANTA FE SANTA FE, NEW MEXICO 87501 U.S.O.S. LAND OFFICE RECEIVED BY | rorm (-1) : Revised in ; |
| U.S.O.S. LAND OFFICE RECEIVED BY | Form (-11: Revised in : |

Supervisor District It

CONDITIONS OF APPROVAL, IF ANY:

