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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JUL 03 1991

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

I.

Operator <i>Marbob Energy Corporation</i>	Well API No. <i>30-015-26753</i>
Address <i>P. O. Drawer 217, Artesia, NM 88210</i>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>G-J West Coop Unit</i>	Well No. <i>96</i>	Pool Name, including Formation <i>Grbg Jackson SR Q Grbg SA</i>	Kind of Lease State, Federal <input type="checkbox"/> Other	Lease No. <i>B-1266</i>
Location				
Unit Letter <i>F</i>	: <i>2210</i>	Feet From The <i>North</i> Line and <i>2310</i>	Feet From The <i>West</i> Line	
Section <i>22</i>	Township <i>17S</i>	Range <i>29E</i>	NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <i>Navajo Refining Co.</i>	Address (Give address to which approved copy of this form is to be sent) <i>P.O. Drawer 159, Artesia, NM 88210</i>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <i>Phillips 66 Natural Gas Co.</i>	Address (Give address to which approved copy of this form is to be sent) <i>4001 Penbrook, Odessa, TX 79762</i>					
If well produces oil or liquids, give location of tanks.	Unit <i>B</i>	Sec. <i>28</i>	Twp. <i>17S</i>	Rge. <i>29E</i>	Is gas actually connected? <i>yes</i>	When? <i>6-21-91</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded <i>5/31/91</i>	Date Compl. Ready to Prod. <i>6/21/91</i>		Total Depth <i>4496'</i>		P.B.T.D. <i>4440'</i>			
Elevations (DF, RKB, RT, GR, etc.) <i>3548.0' GR</i>	Name of Producing Formation <i>San Andres</i>		Top Oil/Gas Pay <i>2663'</i>		Tubing Depth <i>3368'</i>			
Perforations <i>2663-3319' see attached</i>				Depth Casing Shoe <i>4467'</i>				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<i>17 1/4"</i>	<i>13 3/8"</i>		<i>141'</i>		<i>150 SX</i>			
<i>12 1/4"</i>	<i>8 5/8"</i>		<i>801'</i>		<i>550 SX</i>			
<i>7 7/8"</i>	<i>5 1/2"</i>		<i>4467'</i>		<i>900 SX</i>			
	<i>2 7/8"</i>		<i>3368'</i>		<i>Comp & BK</i>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <i>6/21/91</i>	Date of Test <i>6/22/91</i>	Producing Method (Flow, pump, gas lift, etc.) <i>pump</i>	
Length of Test <i>24 hrs</i>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. <i>68</i>	Water - Bbls. <i>45</i>	Gas - MCF <i>40</i>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (<i>pilot, back pr.</i>)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robin Smith
Signature
Robin Smith Production Clerk
Printed Name
7/2/91 Title
Date Telephone No. *748-3303*

OIL CONSERVATION DIVISION

Date Approved *JUL 12 1991*

By *MIKE WILLIAMS*
ORIGINAL SIGNED BY
SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.