

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ORIGINAL RECEIVED
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RRM Roswell District
Modified Form No.
MD60-3160-3

clsf

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR: Marbob Energy Corporation
3a. ADDRESS OF OPERATOR: P. O. Drawer 217, Artesia, NM 88210
3b. ARTESIA Code & Phone No.: O. C. D. 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 990 FSL 1650 FEL, Unit Letter O
At top prod. interval reported below: same
At total depth: same

9a. API Well No.: 30-015-26814
14. PERMIT NO.:
DATE ISSUED:

15. DATE SPUDDED: 10/3/91
16. DATE T.D. REACHED: 10/14/91
17. DATE COMPL. (Ready to prod.): 10/30/91
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3552.0' GR
19. ELEV. CASINGHEAD:
20. TOTAL DEPTH, MD & TVD: 4520'
21. PLUG, BACK T.D., MD & TVD: 4449'
22. IF MULTIPLE COMPL., HOW MANY*:
23. INTERVALS DRILLED BY: 0-4520'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 2680-3398' San Andres
25. WAS WELL CORRED: Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN: LML, SDSN
27. WAS WELL CORRED: No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
13 3/8"	54.5#	190'	17 1/4"	225 sx Class C w/2% CC, circ 25 sx	
8 5/8"	24#	800'	12 1/4"	500 sx Class C w/2% CC, circ 80 sx	
5 1/2"	17#	4520'	7 7/8"	1100 sx Class C, 6# salt/sx, 3/10 of 1% Halad 322, circ 105	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3430'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2680-3398' See attached				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				2680-3398'	Acid w/4000 gals. 10% NE ac
					frac w/2500 bbls. gel 40# wtr
					500 sx 20/40, 570 sx 12/20,
					500 sx 8/16.

33.* PRODUCTION
DATE FIRST PRODUCTION: 11/1/91
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping
WELL STATUS (Producing or shut-in): Prod.
DATE OF TEST: 11/2/91
HOURS TESTED: 24
CHOKE SIZE:
PROD'N. FOR TEST PERIOD:
OIL—BBL.:
GAS—MCF.:
WATER—BBL.:
GAS-OIL RATIO:
FLOW, TUBING PRESS.:
CASING PRESSURE:
CALCULATED 24-HOUR RATE:
OIL—BBL.: 48
GAS—MCF.: 45
WATER—BBL.: 142
OIL GRAVITY-API (CORR.):

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold
TEST WITNESSED BY: Robert Chase

35. LIST OF ATTACHMENTS: Perforations, deviation survey, logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Rhonda Nelson TITLE: Production Clerk DATE: 11/27/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	TRUE VERT. DEPTH
					Queen Grayburg San Andres	1918' 2060' 2452'	