

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88240

**DISTRICT II**  
811 South First, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, New Mexico 87505

WELL APINO.

30-015-27108

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-255

7. Lease Name or Unit Agreement Name

Muskegon 16 State Com

8. Well No.

1

9. Pool name or Wildcat

SWD; Cisco

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:

OIL

☐

GAS

☐

OTHER

SWD

2. Name of Operator

Mack Energy Corporation

3. Address of Operator

P.O. Box 960, Artesia, NM 88211-0960

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 16 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3577 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER Convert to SWD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Converted to SWD as Follows: 6/7/96 Rigged up, released PKR and pulled out of hole w/Production String. 6/17/96 Set CIBP at 10600', perfed csg as follows: 8914-18 (8 holes), 8924-34 (20 holes), 8943-47 (8 holes), 8978-82 (8 holes), 9030-32 (4 holes), 9180-91 (22 holes), 9217-31 (28 holes). 6/18/96 Ran in hole w/Haliburton Pkr and acidized perfs w/4000 gals 15% NE acid. Pulled out hole w/pkr and workstring. 6/19/96 Ran in hole w/Trump pkr and 2 7/8" Plastic coated tubing and set at 8852'. Circ hole w/Pkr fluid and tested csg to 500#, Held OK. Put well on as SWD.

RECEIVED

JUL 12 1996

OIL CONSERVATION DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Crissa D. Carter

TITLE

Production Clerk

DATE

7-18-96

TYPE OR PRINT NAME

Crissa D. Carter

TELEPHONE NO. 505-748-1288

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR**

**JUL 23 1996**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: